API Well Number: 43013517760000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
GMBU A-12-9-15

2. TYPE OF WORK
DRILL NEW WELL ● REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
MONUMENT BUTTE

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME
GMBU (GRRV)

6. NAME OF OPERATOR
NEWFIELD PRODUCTION COMPANY

7. OPERATOR PHONE
435 646-4825

8. ADDRESS OF OPERATOR
Rt 3 Box 3630 , Myton, UT, 84052

9. OPERATOR E-MAIL
mcrozier@newfield.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
UTU-74390

11. MINERAL OWNERSHIP
FEDERAL ● INDIAN ○ STATE ○ FEE ○

12. SURFACE OWNERSHIP
FEDERAL ● INDIAN ○ STATE ○ FEE ○

13. NAME OF SURFACE OWNER (if box 12 = 'fee')

14. SURFACE OWNER PHONE (if box 12 = 'fee')

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ●

19. SLANT
VERTICAL ○ DIRECTIONAL ● HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	669 FSL 653 FWL	SWSW	6	9.0 S	16.0 E	S
Top of Uppermost Producing Zone	278 FSL 160 FWL	SWSW	6	9.0 S	16.0 E	S
At Total Depth	52 FNL 283 FEL	NENE	12	9.0 S	15.0 E	S

21. COUNTY
DUCHESNE

22. DISTANCE TO NEAREST LEASE LINE (Feet)
283

23. NUMBER OF ACRES IN DRILLING UNIT
20

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
739

26. PROPOSED DEPTH
MD: 6227 TVD: 6095

27. ELEVATION - GROUND LEVEL
5932

28. BOND NUMBER
WYB000493

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
437478

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 6227	15.5	J-55 LT&C	8.3	Premium Lite High Strength	292	3.26	11.0
							50/50 Poz	363	1.24	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Mandie Crozier | **TITLE** Regulatory Tech | **PHONE** 435 646-4825

SIGNATURE | **DATE** 10/08/2012 | **EMAIL** mcrozier@newfield.com

API NUMBER ASSIGNED
43013517760000

APPROVAL

Permit Manager

RECEIVED: November 01, 2012

NEWFIELD PRODUCTION COMPANY
GMBU A-12-9-15
AT SURFACE: SW/SW (LOT #7) SECTION 6, T9S R16E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1645'
Green River	1645'
Wasatch	6325'
Proposed TD	6227'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1645' – 6325'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO_3) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

RECEIVED: October 08, 2012

4. *PROPOSED CASING PROGRAM*

a. Casing Design: GMBU A-12-9-15

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,227'	15.5	J-55	LTC	4,810 2.43	4,040 2.04	217,000 2.25

Assumptions:
1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
2) Prod casing MASP (production mode) = Pore pressure – gas gradient
3) All collapse calculations assume fully evacuated casing w/ gas gradient
4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: GMBU A-12-9-15

Job	Fill	Description	Sacks ft^3	OH Excess*	Weight (ppg)	Yield (ft^3/sk)
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	4,227'	Prem Lite II w/ 10% gel + 3% KCl	292 952	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

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The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

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bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the first quarter of 2013, and take approximately seven (7) days from spud to rig release.

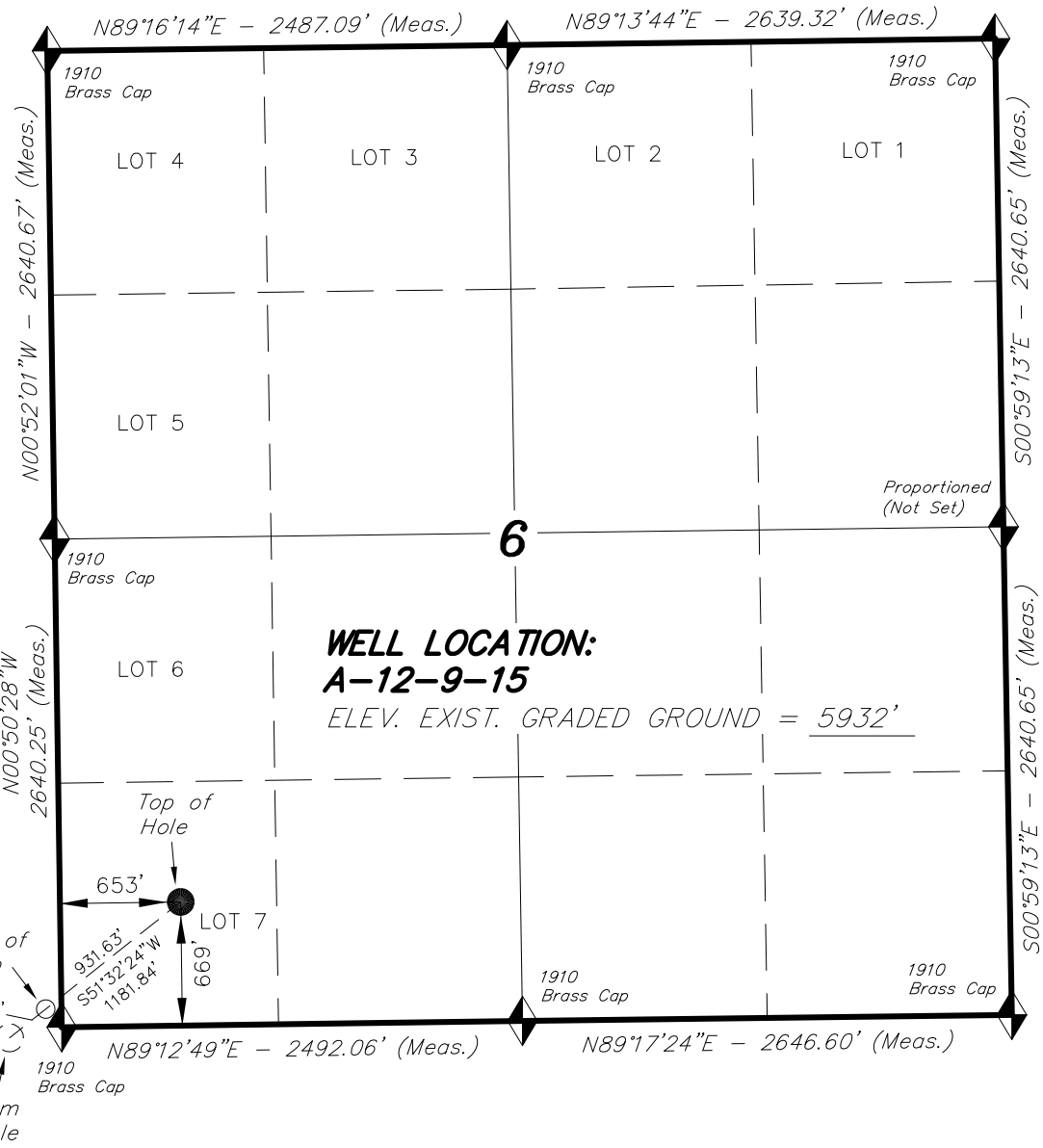
RECEIVED: October 08, 2012

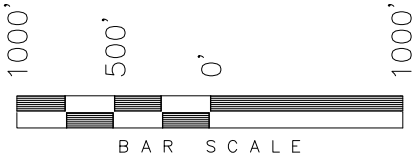
API Well Number: 43013517760000

T9S, R16E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, A-12-9-15, LOCATED AS SHOWN IN THE SW 1/4 SW 1/4 (LOT 7) OF SECTION 6, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.





NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

◆ = SECTION CORNERS LOCATED

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR No.189377 06-26-12 STACY W. STEWART STATE OF UTAH

STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. [illegible]
STATE OF UTAH

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

NAD 83 (SURFACE LOCATION)
LATITUDE = 40°03'16.35"
LONGITUDE = 110°10'07.35"
NAD 27 (SURFACE LOCATION)
LATITUDE = 40°03'16.49"
LONGITUDE = 110°10'04.80"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 03-10-12	SURVEYED BY: W.H.	VERSION:
DATE DRAWN: 06-26-12	DRAWN BY: F.T.M.	V3
REVISED:	SCALE: 1" = 1000'	

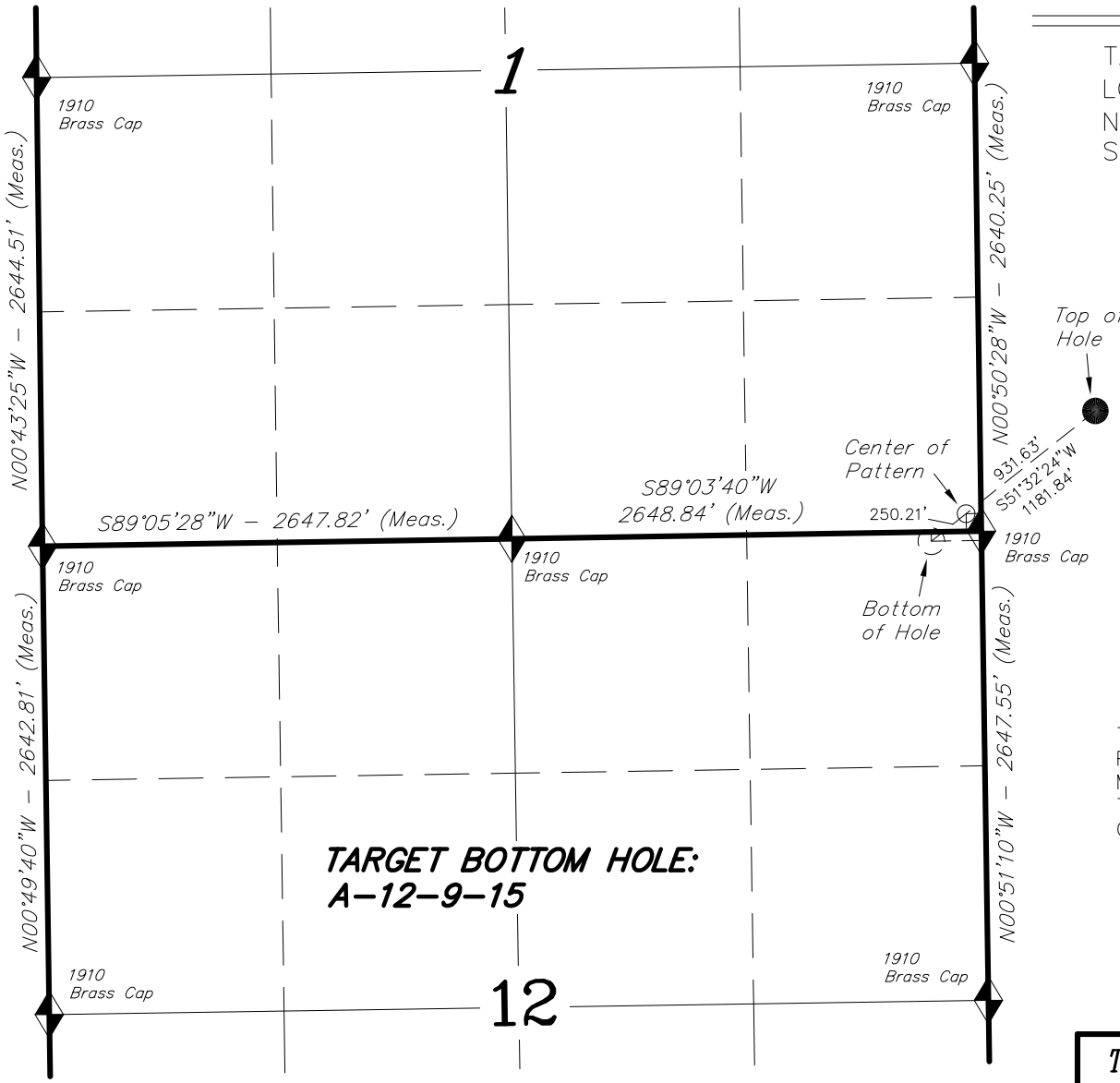
RECEIVED: October 08, 2012

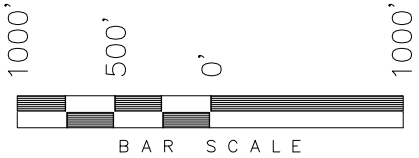
API Well Number: 43013517760000

T9S, R15E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

TARGET BOTTOM HOLE, A-12-9-15,
LOCATED AS SHOWN IN THE NE 1/4
NE 1/4 OF SECTION 12, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.

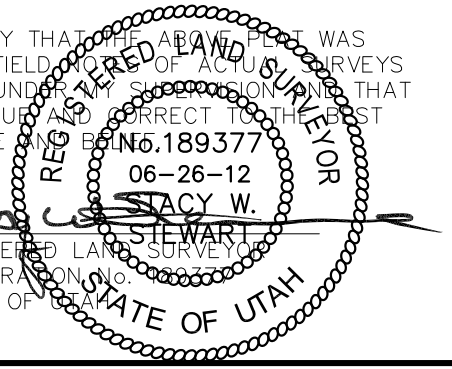




NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Center of Pattern footages are 100' FSL & 85' FEL.
4. The Bottom of Hole footages are 52' FNL & 283' FEL.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REGISTERED LAND SURVEYOR
REGISTRATION No. [illegible]
STATE OF UTAH

= SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

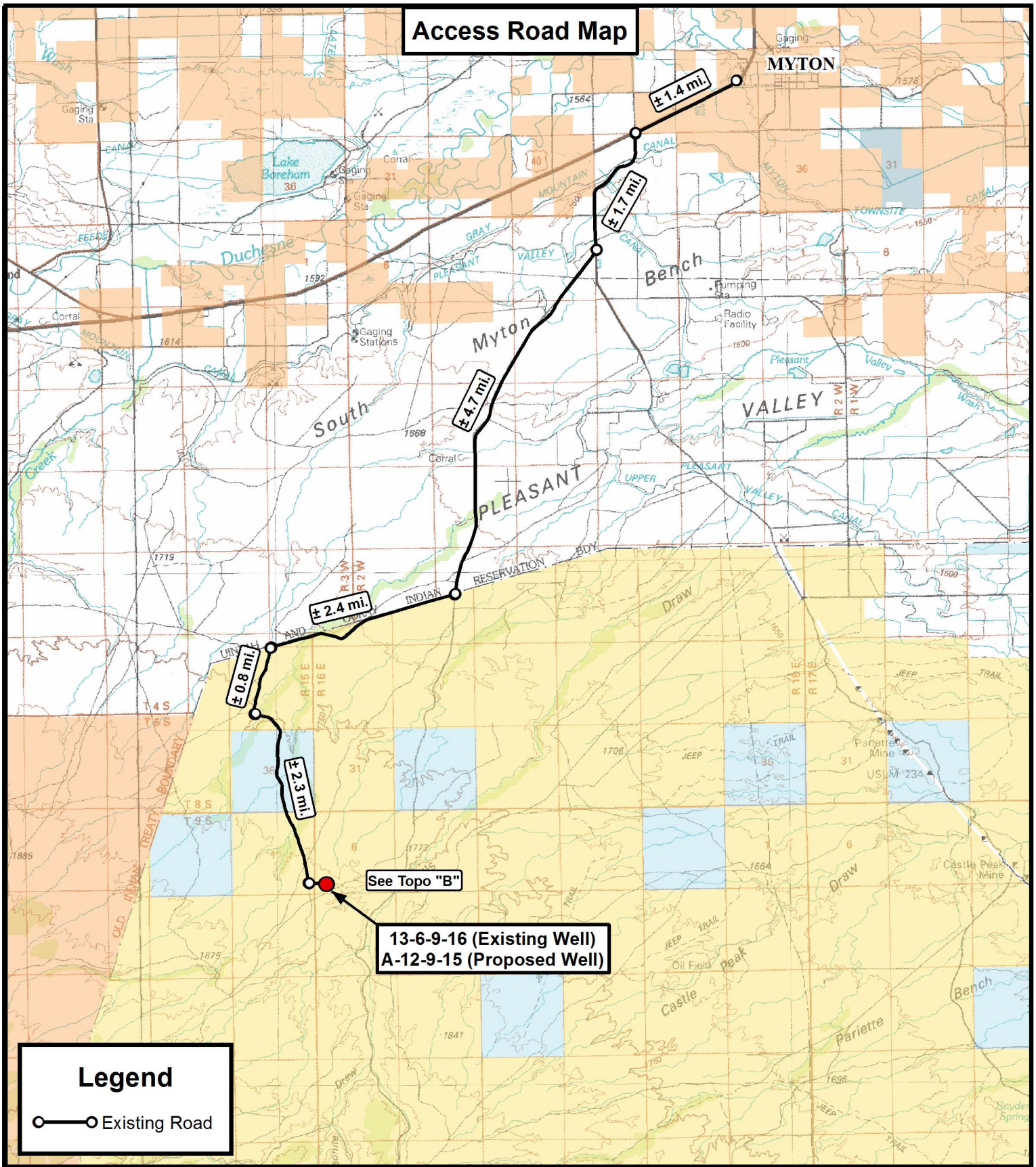
NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 40°03'09.22"
LONGITUDE = 110°10'19.39"
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 40°03'09.36"
LONGITUDE = 110°10'16.84"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 03-10-12	SURVEYED BY: W.H.	VERSION:
DATE DRAWN: 06-26-12	DRAWN BY: F.T.M.	V3
REVISED:	SCALE: 1" = 1000'	

RECEIVED: October 08, 2012

API Well Number: 43013517760000



Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

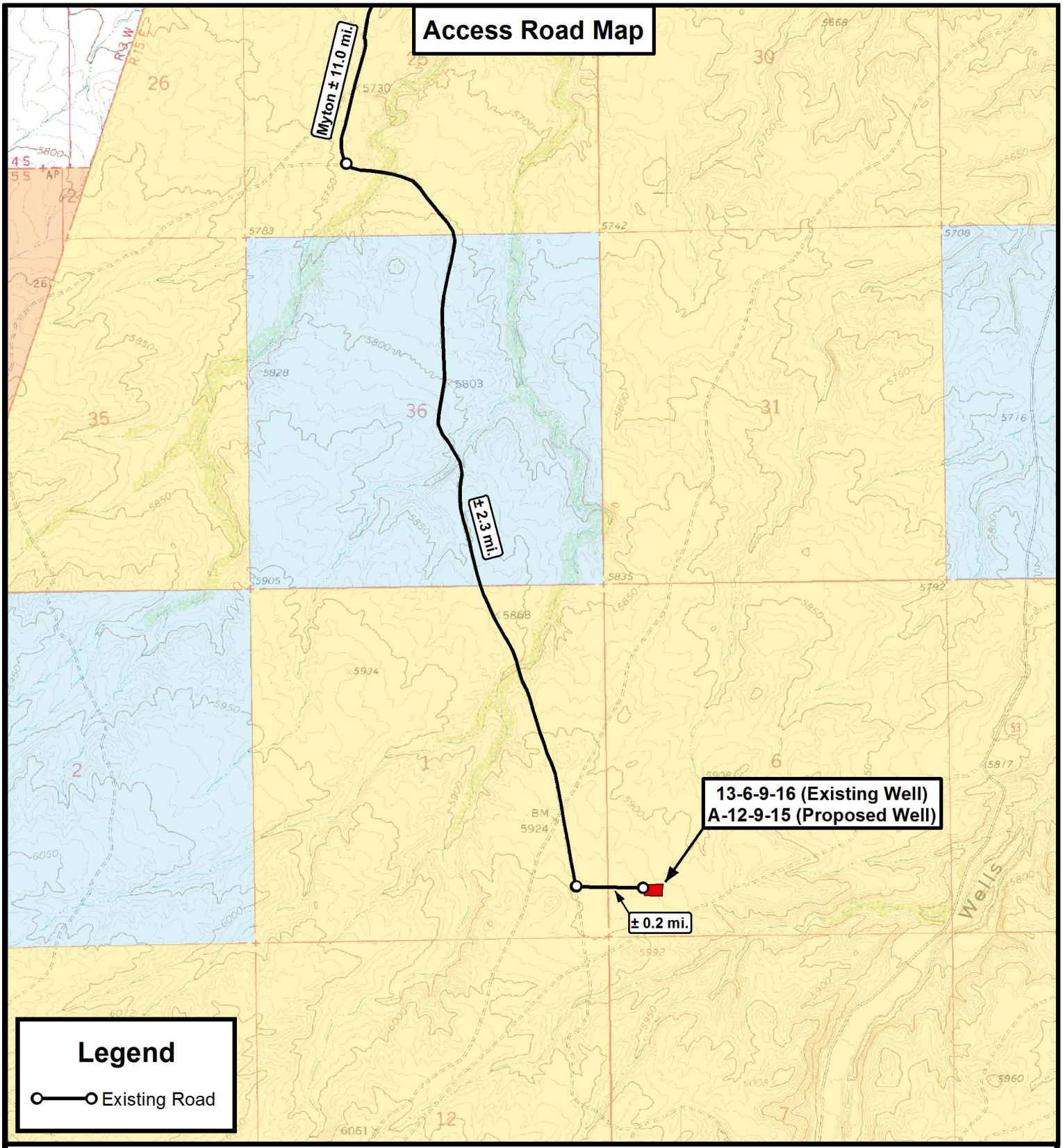
13-6-9-16 (Existing Well)
A-12-9-15 (Proposed Well)
SEC. 6, T9S, R16E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	06-26-2012		V3
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET A

API Well Number: 43013517760000



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

13-6-9-16 (Existing Well)
A-12-9-15 (Proposed Well)
SEC. 6, T9S, R16E, S.L.B.&M.
Duchesne County, UT.

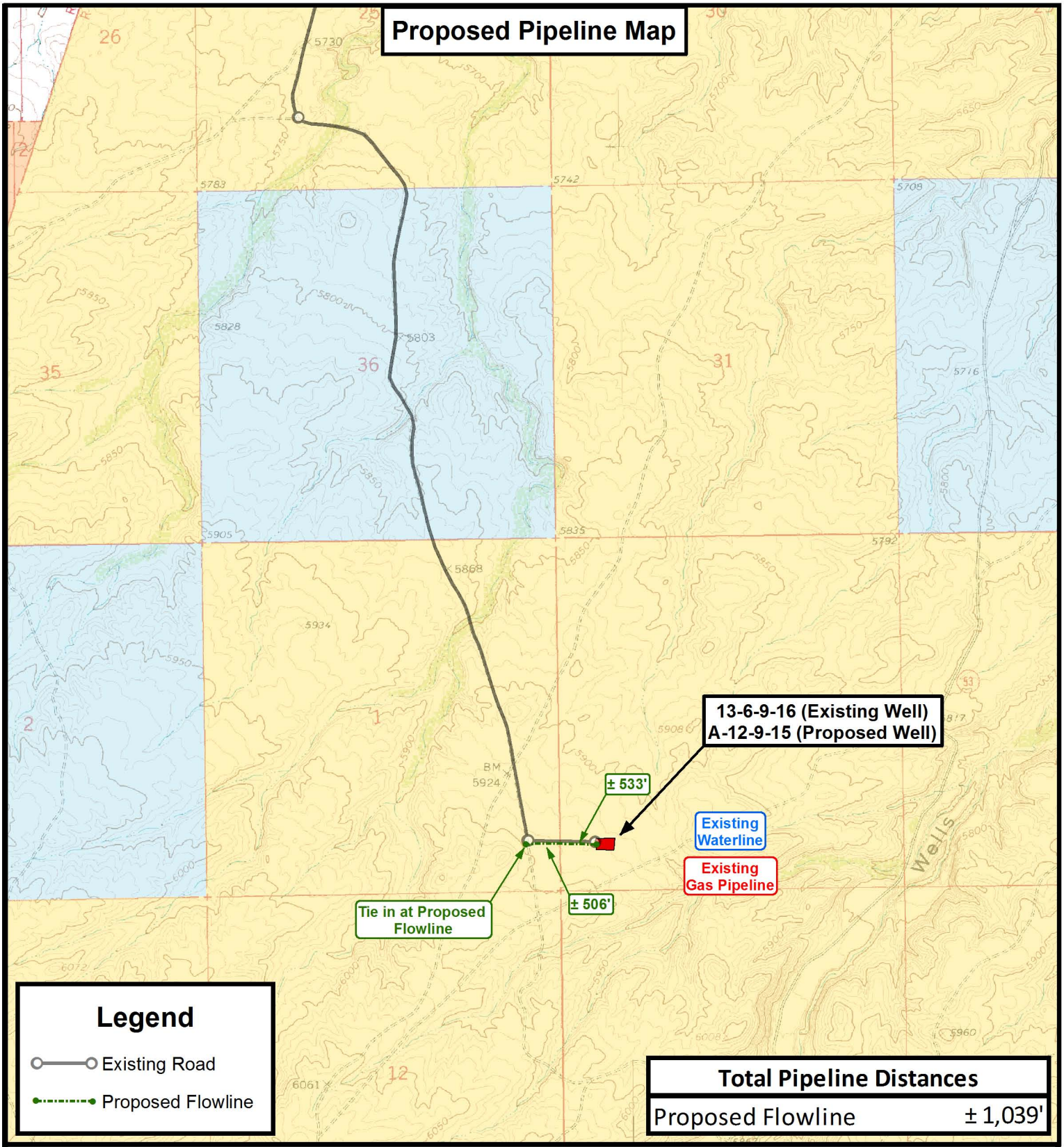
DRAWN BY:	A.P.C.	REVISED: 06-26-12 A.P.C.	VERSION:
DATE:	03-13-2012		V3
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET B

API Well Number: 43013517760000

Proposed Pipeline Map



Legend

- Existing Road
- Proposed Flowline

Total Pipeline Distances

Proposed Flowline	± 1,039'

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180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

13-6-9-16 (Existing Well)
A-12-9-15 (Proposed Well)
SEC. 6, T9S, R16E, S.L.B.&M.
Duchesne County, UT.

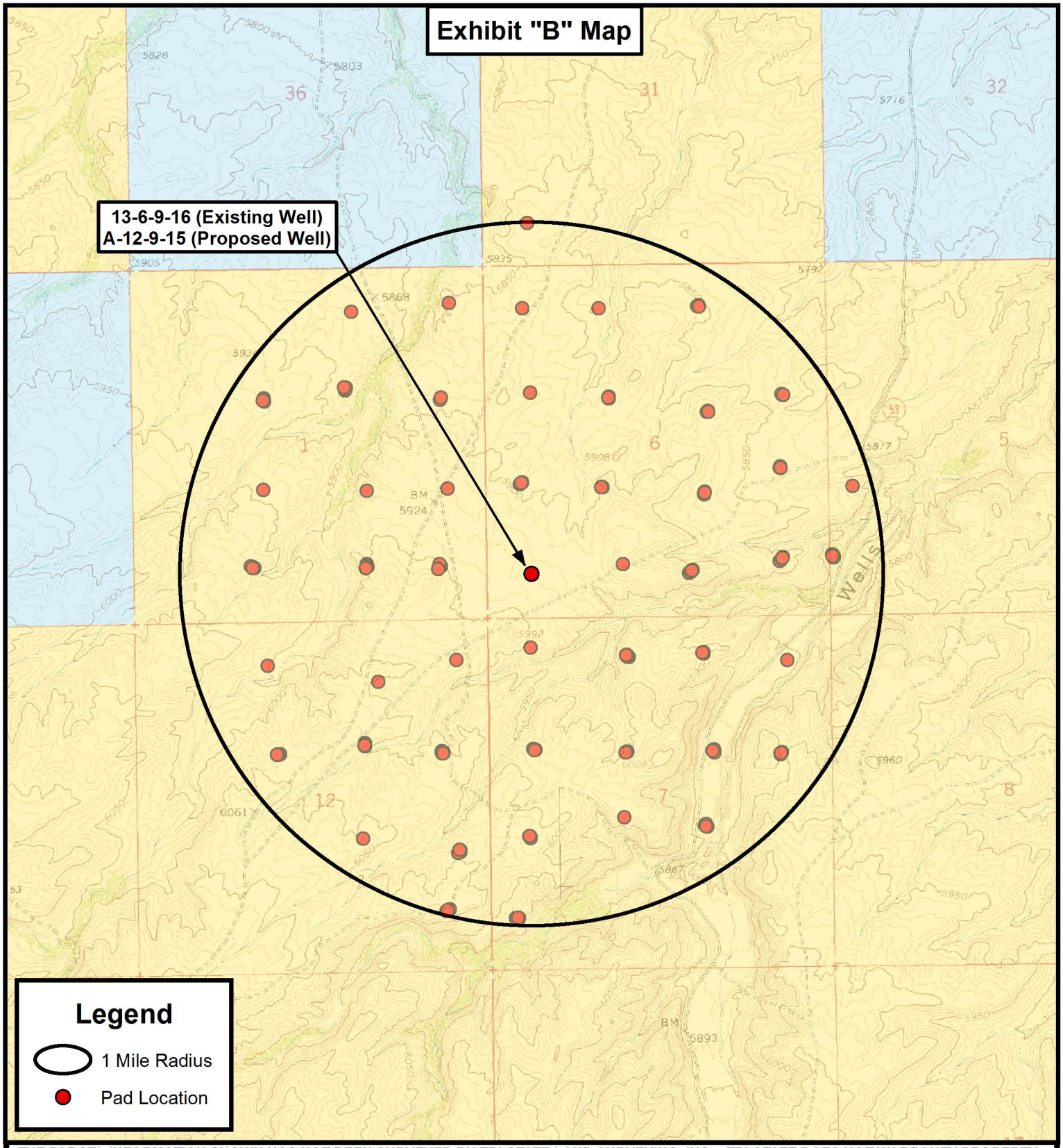
DRAWN BY:	A.P.C.	REVISED: 06-26-12 A.P.C.	VERSION:
DATE:	03-13-2012		V3
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET C

API Well Number: 43013517760000

Exhibit "B" Map



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N

NEWFIELD EXPLORATION COMPANY

13-6-9-16 (Existing Well)
A-12-9-15 (Proposed Well)
SEC. 6, T9S, R16E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	06-26-2012		V3
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET D

API Well Number: 43013517760000

NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 6 T9, R16
A-12-9-15

Wellbore #1

Plan: Design #1

Standard Planning Report

05 October, 2012

RECEIVED: October 08, 2012

NEWFIELD

Payzone Directional

Planning Report

PAYZONE DIRECTIONAL

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well A-12-9-15
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	A-12-9-15 @ 5944.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	**MD Reference:**	A-12-9-15 @ 5944.0ft (Original Well Elev)
Site:	SECTION 6 T9, R16	**North Reference:**	True
Well:	A-12-9-15	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site SECTION 6 T9, R16, SEC 6 T9S, R16E

Site Position:		**Northing:**	7,193,341.00 ft	**Latitude:**	40° 3' 35.624 N
From:	Map	**Easting:**	2,014,843.00 ft	**Longitude:**	110° 9' 43.908 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.86 °

Well A-12-9-15, SHL LAT: 40 03 16.35 LONG: -110 10 07.35

Well Position	**+N/-S**	-1,950.3 ft	**Northing:**	7,191,363.82 ft	**Latitude:**	40° 3' 16.350 N
	+E/-W	-1,822.5 ft	**Easting:**	2,013,049.69 ft	**Longitude:**	110° 10' 7.350 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	5,944.0 ft	**Ground Level:**	5,932.0 ft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	6/18/2012	11.23	65.76	52,157

Design Design #1

Audit Notes:

Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	231.54

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,477.4	13.16	231.54	1,469.7	-62.4	-78.6	1.50	1.50	0.00	231.54	
5,128.6	13.16	231.54	5,025.0	-579.4	-729.5	0.00	0.00	0.00	0.00	A-12-9-15 TGT
6,227.4	13.16	231.54	6,095.0	-735.0	-925.4	0.00	0.00	0.00	0.00	

RECEIVED: October 08, 2012

NEWFIELD

Payzone Directional

Planning Report

PAYZONE DIRECTIONAL

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well A-12-9-15
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	A-12-9-15 @ 5944.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	**MD Reference:**	A-12-9-15 @ 5944.0ft (Original Well Elev)
Site:	SECTION 6 T9, R16	**North Reference:**	True
Well:	A-12-9-15	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	231.54	700.0	-0.8	-1.0	1.3	1.50	1.50	0.00
800.0	3.00	231.54	799.9	-3.3	-4.1	5.2	1.50	1.50	0.00
900.0	4.50	231.54	899.7	-7.3	-9.2	11.8	1.50	1.50	0.00
1,000.0	6.00	231.54	999.3	-13.0	-16.4	20.9	1.50	1.50	0.00
1,100.0	7.50	231.54	1,098.6	-20.3	-25.6	32.7	1.50	1.50	0.00
1,200.0	9.00	231.54	1,197.5	-29.3	-36.8	47.0	1.50	1.50	0.00
1,300.0	10.50	231.54	1,296.1	-39.8	-50.1	64.0	1.50	1.50	0.00
1,400.0	12.00	231.54	1,394.2	-51.9	-65.4	83.5	1.50	1.50	0.00
1,477.4	13.16	231.54	1,469.7	-62.4	-78.6	100.3	1.50	1.50	0.00
1,500.0	13.16	231.54	1,491.7	-65.6	-82.6	105.5	0.00	0.00	0.00
1,600.0	13.16	231.54	1,589.1	-79.8	-100.4	128.2	0.00	0.00	0.00
1,700.0	13.16	231.54	1,686.5	-93.9	-118.2	151.0	0.00	0.00	0.00
1,800.0	13.16	231.54	1,783.8	-108.1	-136.1	173.8	0.00	0.00	0.00
1,900.0	13.16	231.54	1,881.2	-122.2	-153.9	196.5	0.00	0.00	0.00
2,000.0	13.16	231.54	1,978.6	-136.4	-171.7	219.3	0.00	0.00	0.00
2,100.0	13.16	231.54	2,076.0	-150.6	-189.6	242.1	0.00	0.00	0.00
2,200.0	13.16	231.54	2,173.3	-164.7	-207.4	264.8	0.00	0.00	0.00
2,300.0	13.16	231.54	2,270.7	-178.9	-225.2	287.6	0.00	0.00	0.00
2,400.0	13.16	231.54	2,368.1	-193.1	-243.0	310.4	0.00	0.00	0.00
2,500.0	13.16	231.54	2,465.4	-207.2	-260.9	333.2	0.00	0.00	0.00
2,600.0	13.16	231.54	2,562.8	-221.4	-278.7	355.9	0.00	0.00	0.00
2,700.0	13.16	231.54	2,660.2	-235.5	-296.5	378.7	0.00	0.00	0.00
2,800.0	13.16	231.54	2,757.6	-249.7	-314.4	401.5	0.00	0.00	0.00
2,900.0	13.16	231.54	2,854.9	-263.9	-332.2	424.2	0.00	0.00	0.00
3,000.0	13.16	231.54	2,952.3	-278.0	-350.0	447.0	0.00	0.00	0.00
3,100.0	13.16	231.54	3,049.7	-292.2	-367.8	469.8	0.00	0.00	0.00
3,200.0	13.16	231.54	3,147.1	-306.3	-385.7	492.5	0.00	0.00	0.00
3,300.0	13.16	231.54	3,244.4	-320.5	-403.5	515.3	0.00	0.00	0.00
3,400.0	13.16	231.54	3,341.8	-334.7	-421.3	538.1	0.00	0.00	0.00
3,500.0	13.16	231.54	3,439.2	-348.8	-439.2	560.8	0.00	0.00	0.00
3,600.0	13.16	231.54	3,536.6	-363.0	-457.0	583.6	0.00	0.00	0.00
3,700.0	13.16	231.54	3,633.9	-377.1	-474.8	606.4	0.00	0.00	0.00
3,800.0	13.16	231.54	3,731.3	-391.3	-492.6	629.1	0.00	0.00	0.00
3,900.0	13.16	231.54	3,828.7	-405.5	-510.5	651.9	0.00	0.00	0.00
4,000.0	13.16	231.54	3,926.1	-419.6	-528.3	674.7	0.00	0.00	0.00
4,100.0	13.16	231.54	4,023.4	-433.8	-546.1	697.4	0.00	0.00	0.00
4,200.0	13.16	231.54	4,120.8	-447.9	-564.0	720.2	0.00	0.00	0.00
4,300.0	13.16	231.54	4,218.2	-462.1	-581.8	743.0	0.00	0.00	0.00
4,400.0	13.16	231.54	4,315.5	-476.3	-599.6	765.7	0.00	0.00	0.00
4,500.0	13.16	231.54	4,412.9	-490.4	-617.4	788.5	0.00	0.00	0.00
4,600.0	13.16	231.54	4,510.3	-504.6	-635.3	811.3	0.00	0.00	0.00
4,700.0	13.16	231.54	4,607.7	-518.7	-653.1	834.0	0.00	0.00	0.00
4,800.0	13.16	231.54	4,705.0	-532.9	-670.9	856.8	0.00	0.00	0.00
4,900.0	13.16	231.54	4,802.4	-547.1	-688.8	879.6	0.00	0.00	0.00
5,000.0	13.16	231.54	4,899.8	-561.2	-706.6	902.3	0.00	0.00	0.00
5,100.0	13.16	231.54	4,997.2	-575.4	-724.4	925.1	0.00	0.00	0.00
5,128.6	13.16	231.54	5,025.0	-579.4	-729.5	931.6	0.00	0.00	0.00

NEWFIELD

Payzone Directional

Planning Report

PAYZONE DIRECTIONAL

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well A-12-9-15
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	A-12-9-15 @ 5944.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	**MD Reference:**	A-12-9-15 @ 5944.0ft (Original Well Elev)
Site:	SECTION 6 T9, R16	**North Reference:**	True
Well:	A-12-9-15	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,200.0	13.16	231.54	5,094.5	-589.6	-742.2	947.9	0.00	0.00	0.00
5,300.0	13.16	231.54	5,191.9	-603.7	-760.1	970.7	0.00	0.00	0.00
5,400.0	13.16	231.54	5,289.3	-617.9	-777.9	993.4	0.00	0.00	0.00
5,500.0	13.16	231.54	5,386.7	-632.0	-795.7	1,016.2	0.00	0.00	0.00
5,600.0	13.16	231.54	5,484.0	-646.2	-813.6	1,039.0	0.00	0.00	0.00
5,700.0	13.16	231.54	5,581.4	-660.4	-831.4	1,061.7	0.00	0.00	0.00
5,800.0	13.16	231.54	5,678.8	-674.5	-849.2	1,084.5	0.00	0.00	0.00
5,900.0	13.16	231.54	5,776.2	-688.7	-867.0	1,107.3	0.00	0.00	0.00
6,000.0	13.16	231.54	5,873.5	-702.8	-884.9	1,130.0	0.00	0.00	0.00
6,100.0	13.16	231.54	5,970.9	-717.0	-902.7	1,152.8	0.00	0.00	0.00
6,200.0	13.16	231.54	6,068.3	-731.2	-920.5	1,175.6	0.00	0.00	0.00
6,227.4	13.16	231.54	6,095.0	-735.0	-925.4	1,181.8	0.00	0.00	0.00

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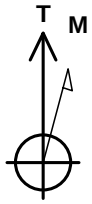
API Well Number: 43013517760000

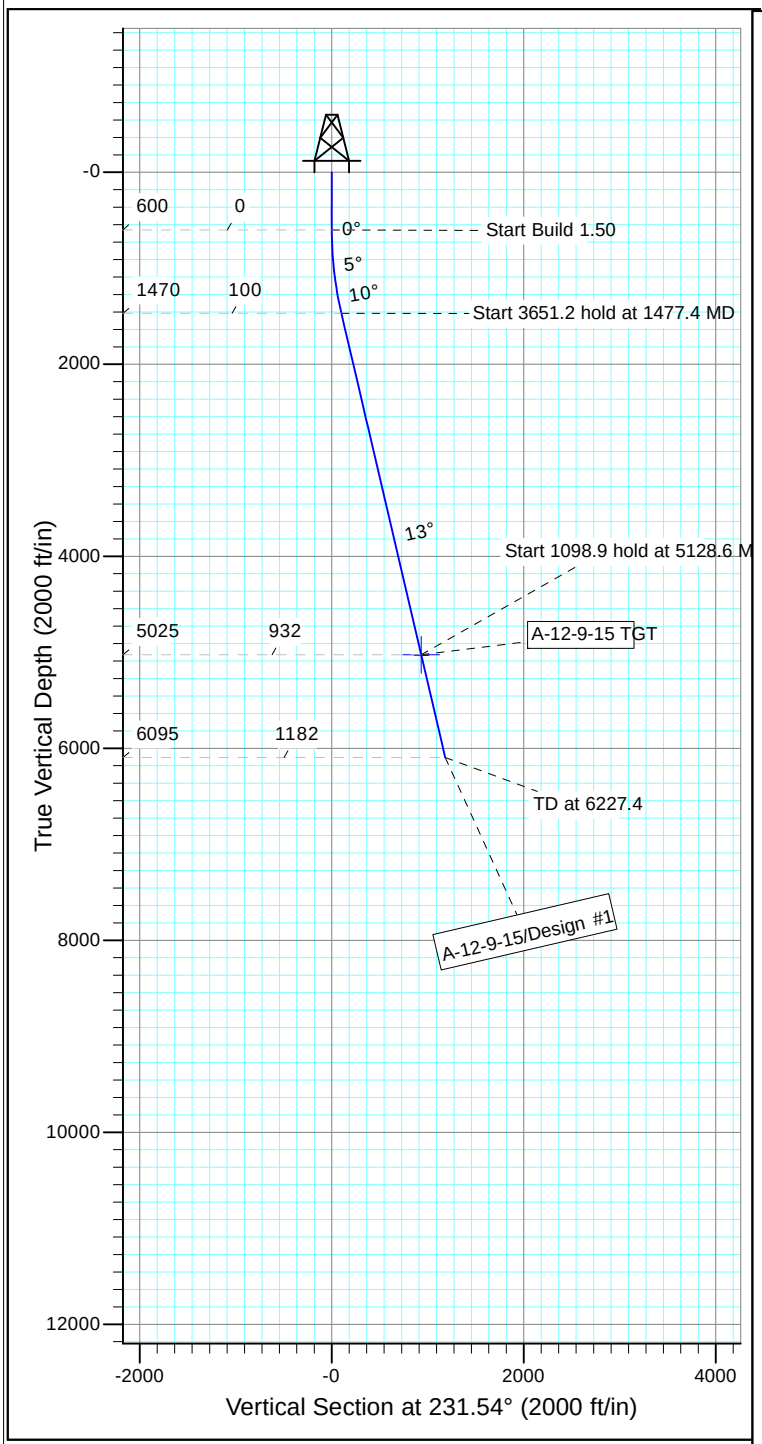
NEWFIELD

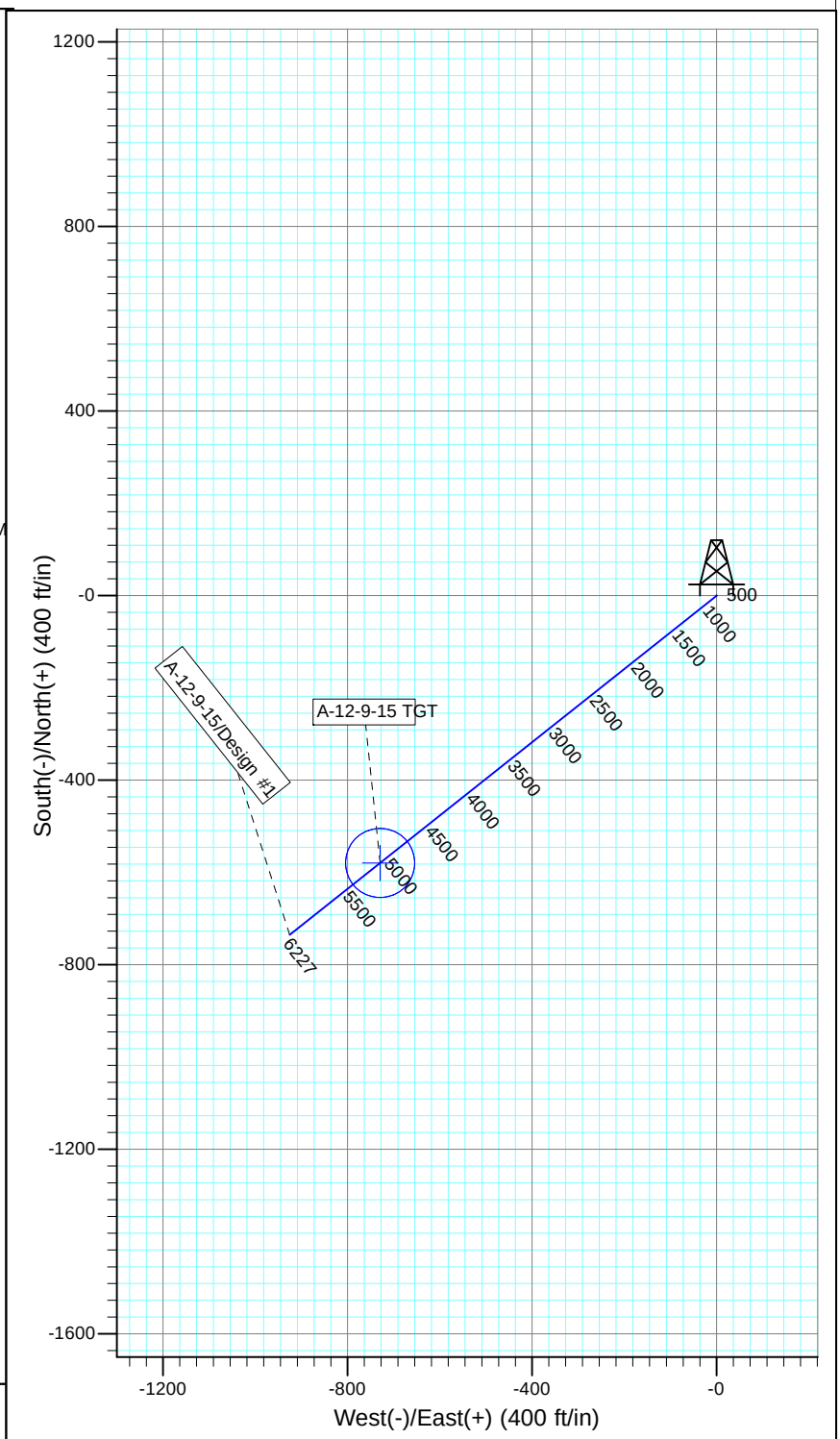
Project: USGS Myton SW (UT)
Site: SECTION 6 T9, R16
Well: A-12-9-15
Wellbore: Wellbore #1
Design: Design #1



Azimuths to True North
Magnetic North: 11.23°

Magnetic Field
Strength: 52157.5snT
Dip Angle: 65.76°
Date: 6/18/2012
Model: IGRF2010





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
A-12-9-15 TGT	5025.0	-579.4	-729.5	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1477.4	13.16	231.54	1469.7	-62.4	-78.6	1.50	231.54	100.3	
4	5128.6	13.16	231.54	5025.0	-579.4	-729.5	0.00	0.00	931.6	A-12-9-15 TGT
5	6227.4	13.16	231.54	6095.0	-735.0	-925.4	0.00	0.00	1181.8	

NEWFIELD PRODUCTION COMPANY
GMBU A-12-9-15
AT SURFACE: SW/SW (LOT #7) SECTION 6, T9S R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU A-12-9-15 located in the SW 1/4 SW 1/4 Section 6, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles ± to the junction of this highway and UT State Hwy 53; proceed in a southwesterly direction – 6.4 miles ± to it's junction with an existing road to the southwest; proceed in a southwesterly direction – 2.4 miles ± to it's junction with an existing road to the southwest; proceed in a southwesterly direction – 0.8 miles ± to it's junction with an existing road to the east; proceed in a southeasterly direction – 2.3 miles ± to it's junction with an existing road to the east; proceed in a easterly direction – 0.2 miles ± to it's junction with the beginning of the access road to the existing 13-6-9-16 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionaly off of the existing 13-6-9-16 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

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It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

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8. ***ANCILLARY FACILITIES***

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. ***WELL SITE LAYOUT***

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.

b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.

c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times

d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.

e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE**:

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. ***SURFACE OWNERSHIP*** – Buruea of Land Management.

12. ***OTHER ADDITIONAL INFORMATION***

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The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit #U-12-MQ-0413b 5/29/12, prepared by Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, Wade E. Miller, 5/22/12. See attached report cover pages, Exhibit "D".

Surface Flow Line
Newfield requests 1,039' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. **Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures as outlined in the Greater Monument Butte Green River Development SOP.

Water Disposal
After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Details of the On-Site Inspection
The proposed GMBU A-12-9-15 was on-sited on 7/11/12. The following were present; Corie Miller (Newfield Production) and Janna Simonsen (Bureau of Land Management.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the GMBU A-12-9-15, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU A-12-9-15, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRENSENTATIVE AND CERTIFICATION:**

Representative

Name: Corie Miller
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

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Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #A-12-9-15, Section 6, Township 9S, Range 16E: Lease UTU-74390 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

Mandie Crozier

Digitally signed by Mandie Crozier
DN: cn=Mandie Crozier, o=Newfield Production, ou=Regulatory Analyst, email=mcrozier@newfield.com, c=US
Date: 2012.10.02 15:05:06 -06'00'

10/2/12
Date

Mandie Crozier
Regulatory Analyst
Newfield Production Company

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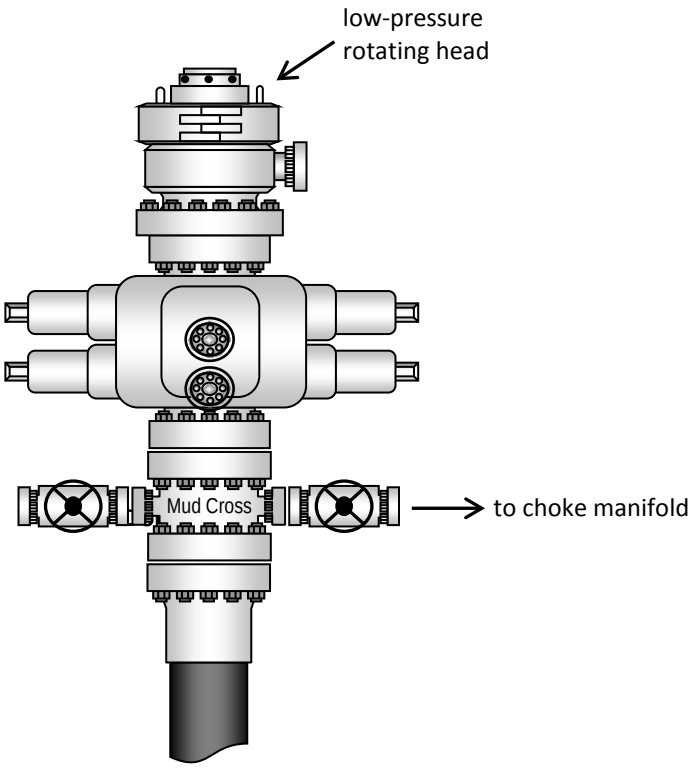
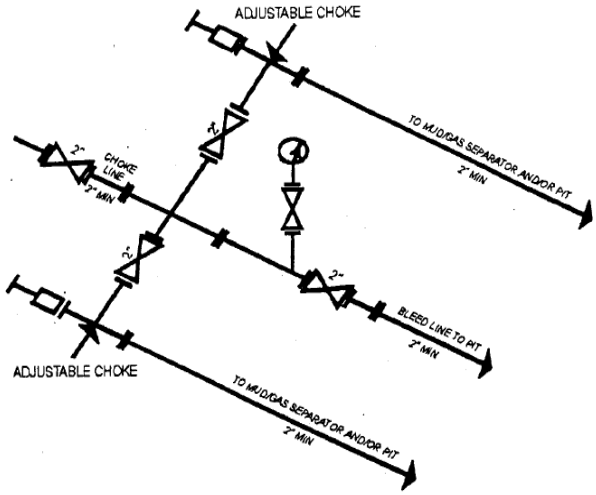
Typical 2M BOP stack configuration





2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

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API Well Number: 43013517760000

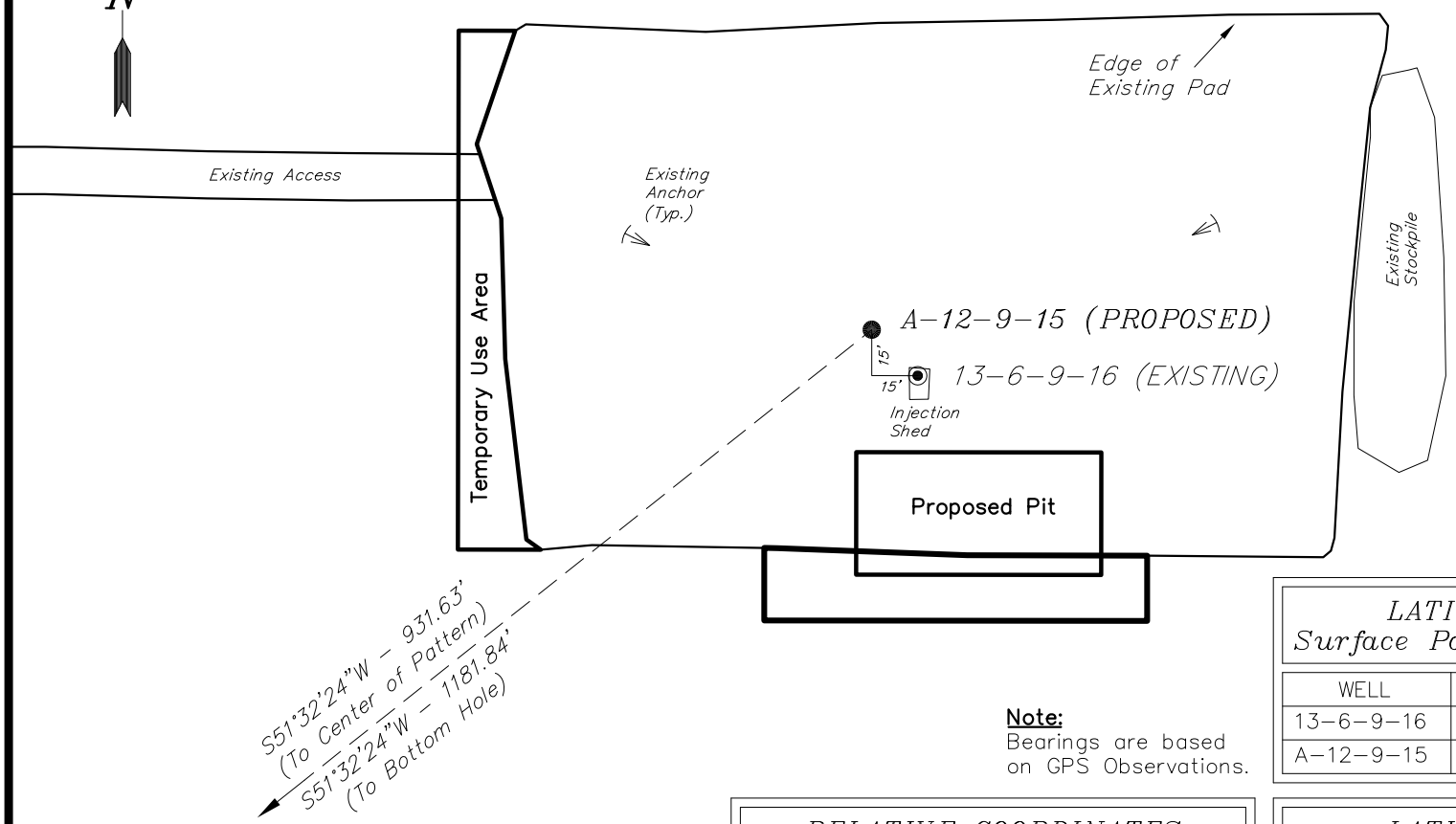
NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

13-6-9-16 (Existing Well)

A-12-9-15 (Proposed Well)

Pad Location: SWSW (LOT 7) Section 6, T9S, R16E, S.L.B.&M.



TOP HOLE FOOTAGES

A-12-9-15 (PROPOSED)
669' FSL & 653' FWL

CENTER OF PATTERN FOOTAGES

A-12-9-15 (PROPOSED)
100' FSL & 85' FEL

BOTTOM HOLE FOOTAGES

A-12-9-15 (PROPOSED)
52' FNL & 283' FEL

Note:
Bearings are based on GPS Observations.

LATITUDE & LONGITUDE
Surface Position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
13-6-9-16	40° 03' 16.20"	110° 10' 07.16"
A-12-9-15	40° 03' 16.35"	110° 10' 07.35"

RELATIVE COORDINATES
From Top Hole to Bottom Hole

WELL	NORTH	EAST
A-12-9-15	-735'	-925'

RELATIVE COORDINATES
From Top Hole to C.O.P.

WELL	NORTH	EAST
A-12-9-15	-579'	-730'

LATITUDE & LONGITUDE
Bottom Hole Position (NAD 83)

WELL	LATITUDE	LONGITUDE
A-12-9-15	40° 03' 09.22"	110° 10' 19.39"

SURVEYED BY: W.H.	DATE SURVEYED: 03-10-12	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: F.T.M.	DATE DRAWN: 06-26-12	V3	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED:		

RECEIVED: October 08, 2012

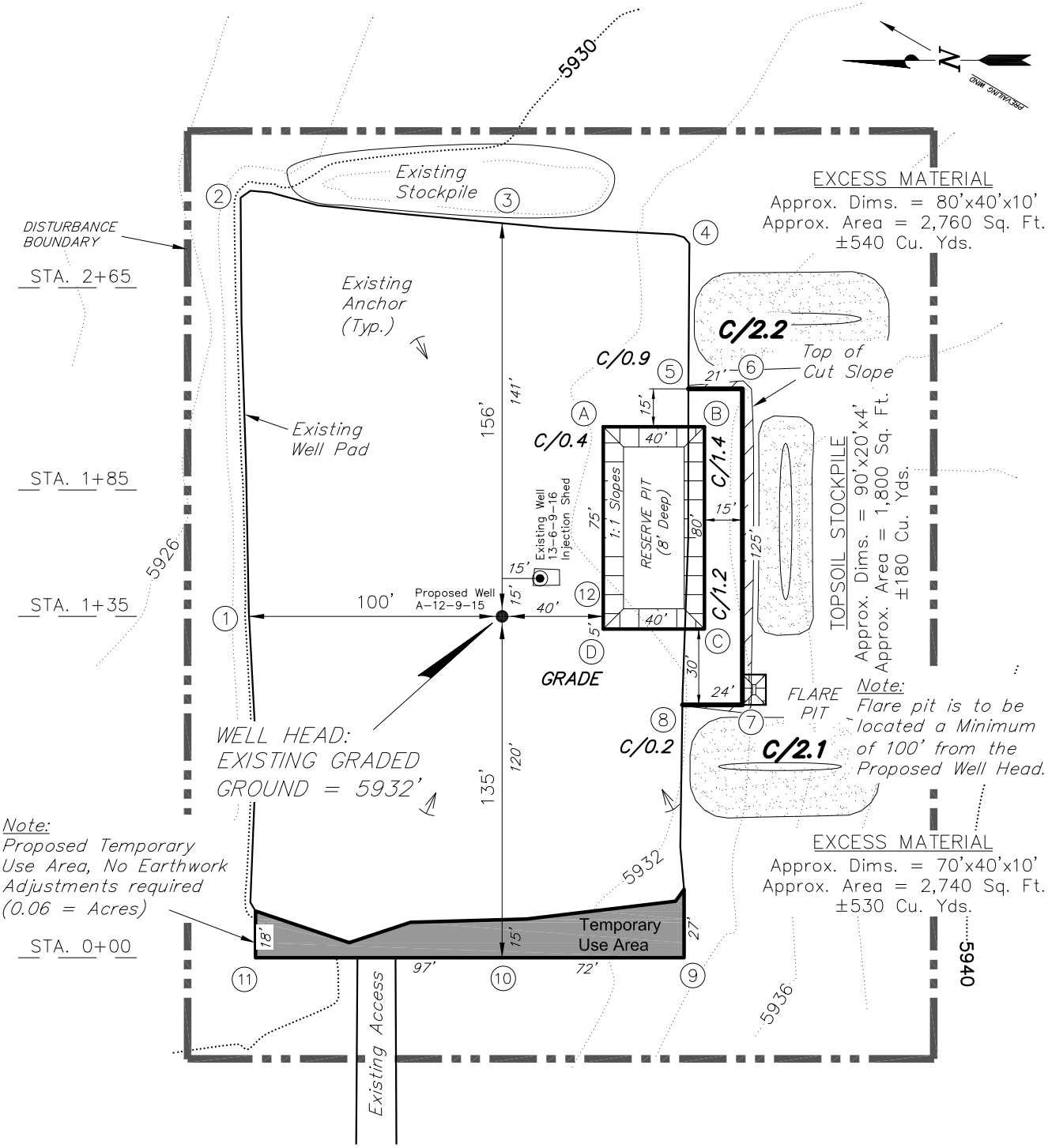
NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT

13-6-9-16 (Existing Well)

A-12-9-15 (Proposed Well)

Pad Location: SWSW (LOT 7) Section 6, T9S, R16E, S.L.B.&M.



NOTE:
The topsoil & excess material areas are calculated as being mounds containing 1,250 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

Note:
Topsoil to be Stripped From All New Construction Areas and Proposed Stock Pile Locations

SURVEYED BY: W.H.	DATE SURVEYED: 03-10-12	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 03-12-12	V3	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED: F.T.M. 06-26-12		

RECEIVED: October 08, 2012

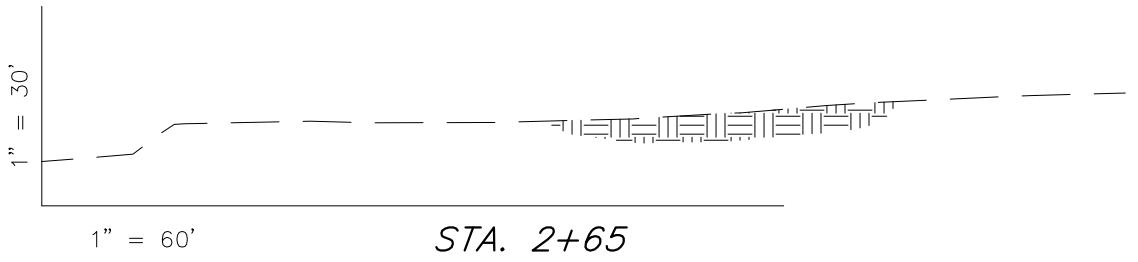
NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

13-6-9-16 (Existing Well)

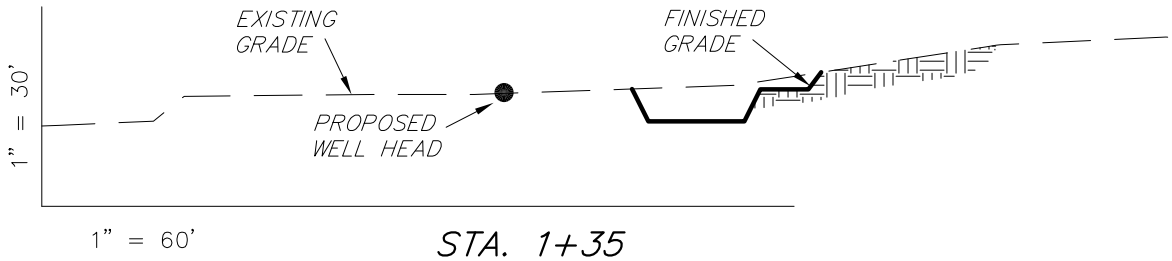
A-12-9-15 (Proposed Well)

Pad Location: SWSW (LOT 7) Section 6, T9S, R16E, S.L.B.&M.

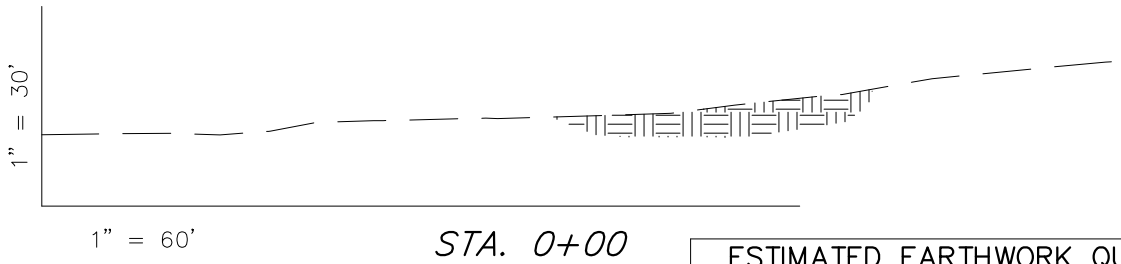


STA. 2+65

STA. 1+85



STA. 1+35



STA. 0+00

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	290	10	Topsoil is not included in Pad Cut	280
PIT	690	0		690
TOTALS	980	10	160	970

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

SURVEYED BY: W.H.	DATE SURVEYED: 03-10-12	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 03-12-12	V3	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED: F.T.M. 06-26-12		

RECEIVED: October 08, 2012

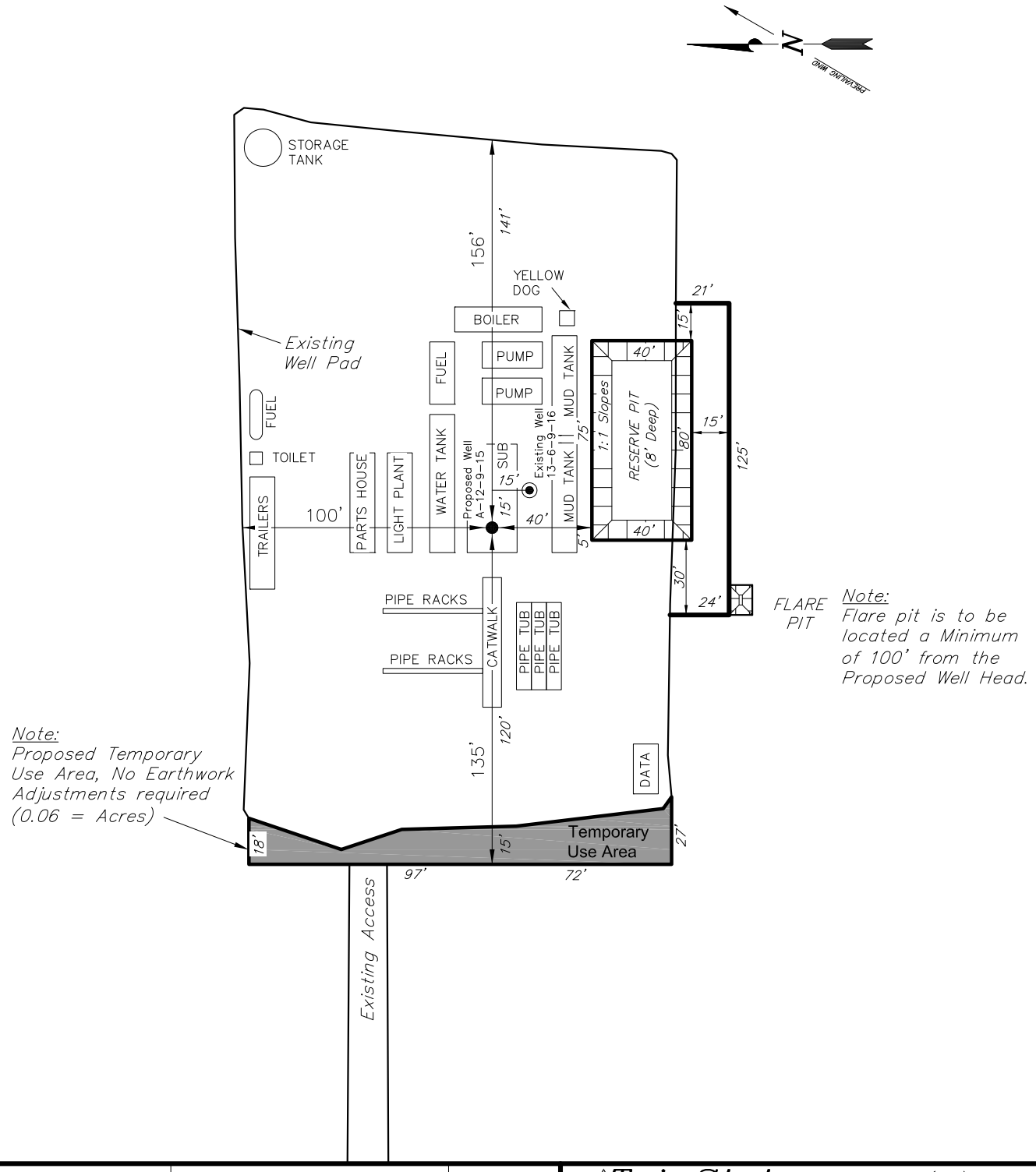
NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

13-6-9-16 (Existing Well)

A-12-9-15 (Proposed Well)

Pad Location: SWSW (LOT 7) Section 6, T9S, R16E, S.L.B.&M.



Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

Note:
Proposed Temporary Use Area, No Earthwork Adjustments required (0.06 = Acres)

SURVEYED BY: W.H.	DATE SURVEYED: 03-10-12	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 03-12-12	V3	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED: F.T.M. 06-26-12		

RECEIVED: October 08, 2012

API Well Number: 43013517760000

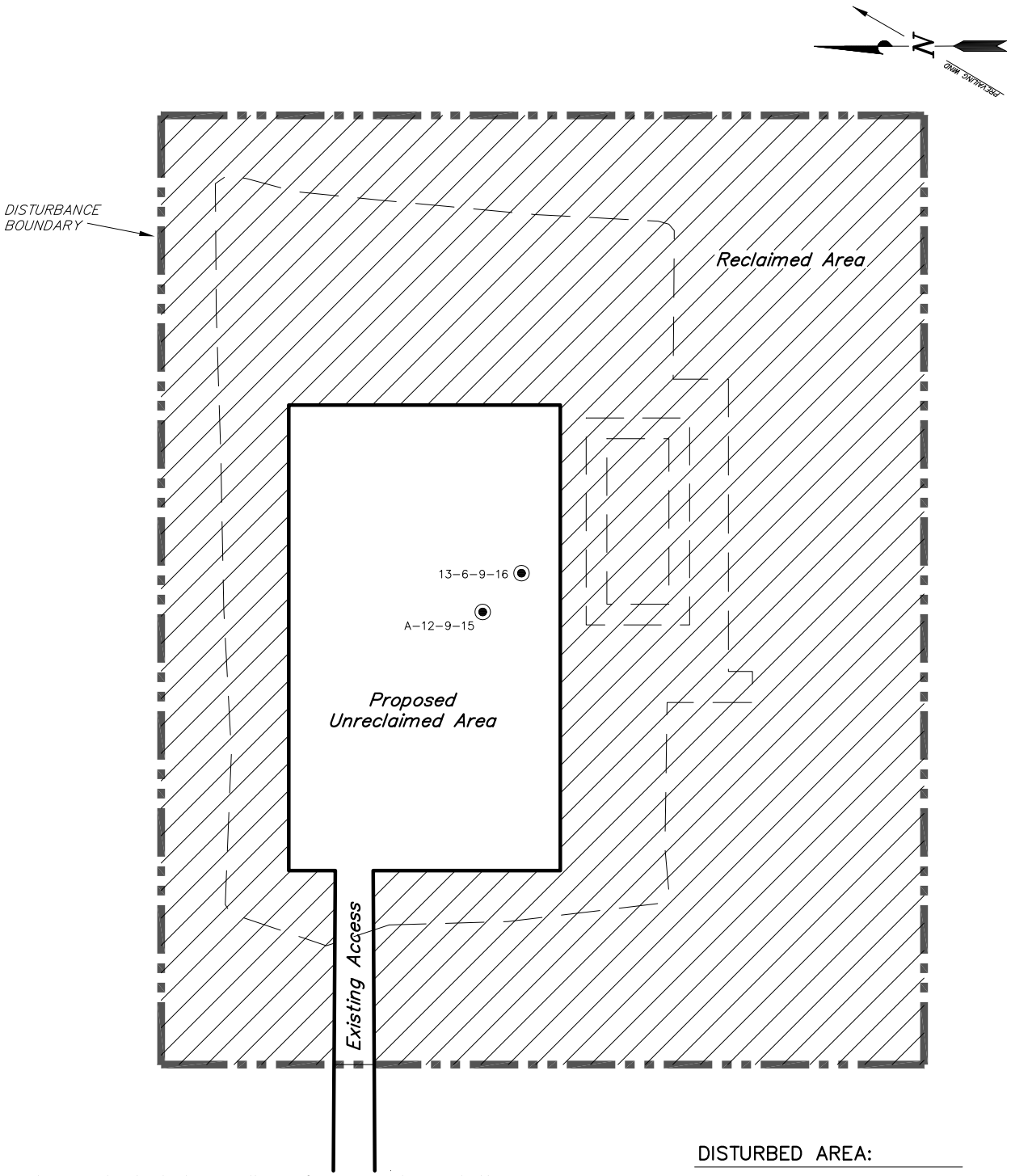
NEWFIELD EXPLORATION COMPANY

RECLAMATION LAYOUT

13-6-9-16 (Existing Well)

A-12-9-15 (Proposed Well)

Pad Location: SWSW (LOT 7) Section 6, T9S, R16E, S.L.B.&M.



Notes:
1. Reclaimed area to include seeding of approved vegetation and sufficient storm water management system.
2. Actual Equipment Layout and Reclaimed Pad Surface Area May Change due to Production Requirements or Site Conditions.

DISTURBED AREA:

TOTAL DISTURBED AREA = 2.49 ACRES
TOTAL RECLAIMED AREA = 2.03 ACRES
UNRECLAIMED AREA = 0.46 ACRES

SURVEYED BY: W.H.	DATE SURVEYED: 03-10-12	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: F.T.M.	DATE DRAWN: 06-26-12	V3	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED:		

RECEIVED: October 08, 2012

API Well Number: 43013517760000

NEWFIELD EXPLORATION COMPANY

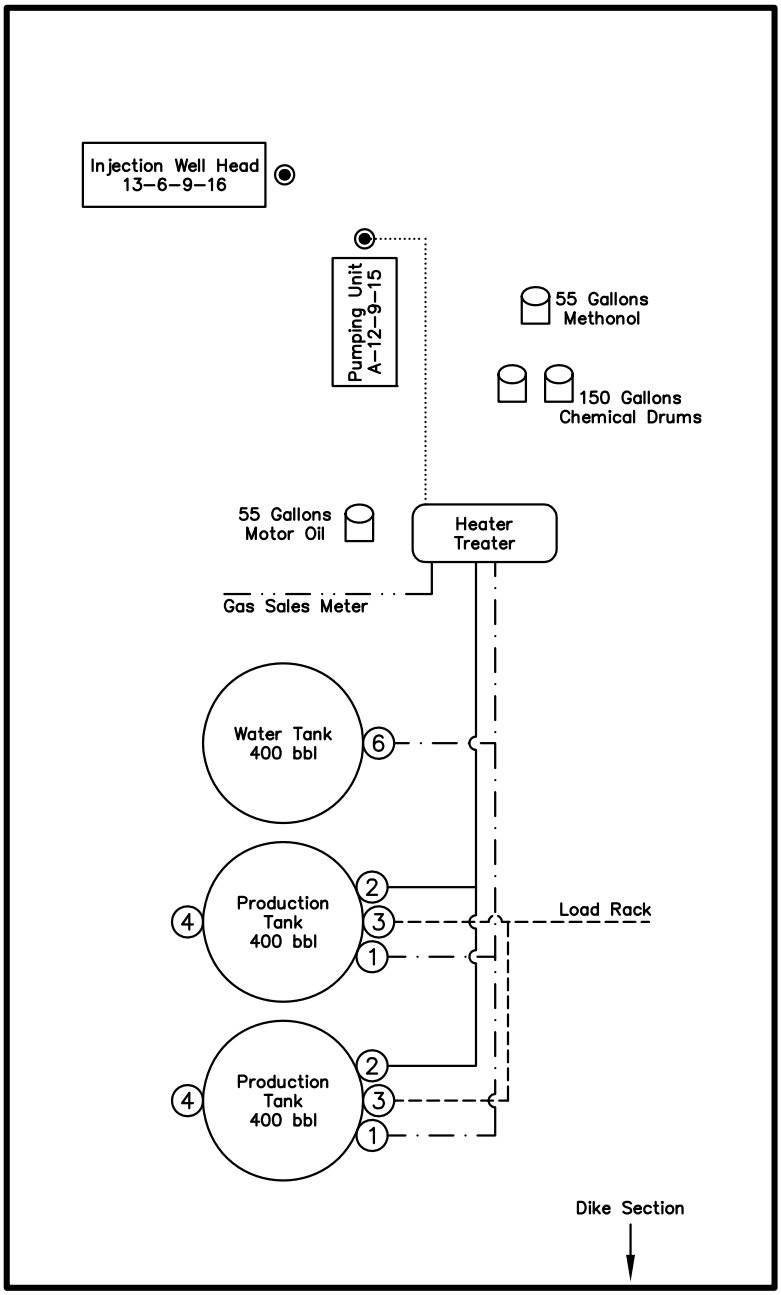
PROPOSED SITE FACILITY DIAGRAM

13-6-9-16 (Existing Well)

A-12-9-15 (Proposed Well) UTU-74826

Pad Location: SWSW (LOT 7) Section 6, T9S, R16E, S.L.B.&M.

Duchesne County, Utah



Legend

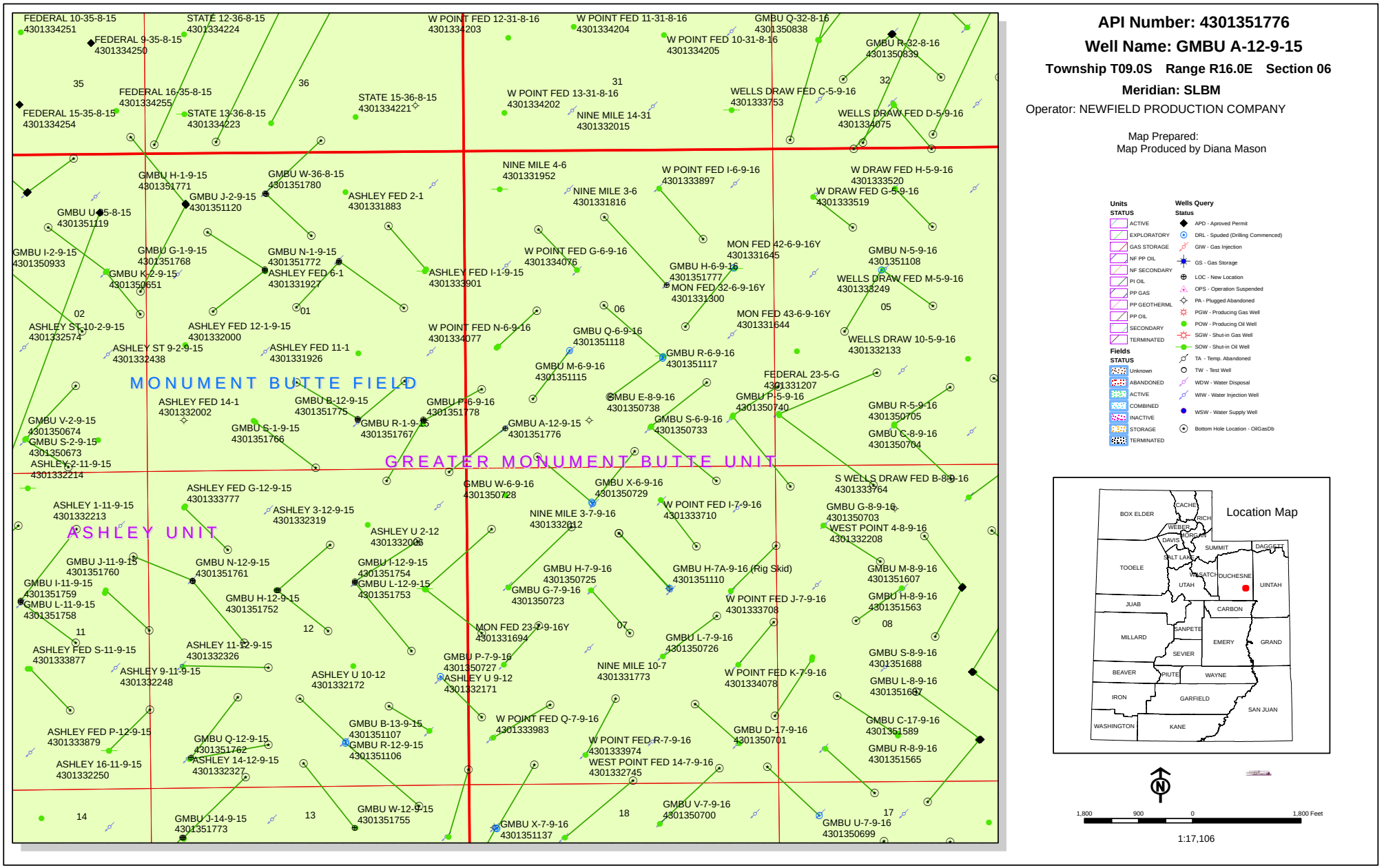
Emulsion Line	.....
Load Rack	– – – – – – – –
Water Line	— · — · —
Gas Sales	— · · — · · —
Oil Line	———

NOT TO SCALE

SURVEYED BY:	W.H.	DATE SURVEYED:	03-10-12	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY:	F.T.M.	DATE DRAWN:	06-26-12	V3	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE:	NONE	REVISED:			

RECEIVED: October 08, 2012

API Well Number: 43013517760000



API Number: 4301351776

Well Name: GMBU A-12-9-15

Township T09.0S Range R16.0E Section 06

Meridian: SLBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields
STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

Wells Query
Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well
- Bottom Hole Location - OilGasDb

1,800 900 0 1,800 Feet

1:17,106

NEWFIELD
ROCKY MOUNTAINS

VIA ELECTRONIC DELIVERY

October 10, 2012

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
GMBU A-12-9-15
Greater Monument Butte (Green River) Unit

Surface Hole: T9S-R16E Section 6: SWSW (Lot 7) (UTU-74390)
669' FSL 653' FWL

At Target: T9S-R15E Section 12: NENE (UTU-74826)
52' FNL 283' FEL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 10/8/2012, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-exiting roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4121 or by email at lburget@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

Leslie Burget

Leslie Burget
Land Associate

API Well Number: 43013517760000

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU74390

6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
GREATER MONUMENT

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
GMBU A-12-9-15

2. Name of Operator
NEWFIELD PRODUCTION COMPANY
Contact: MANDIE CROZIER
E-Mail: mcrozier@newfield.com

9. API Well No.

3a. Address
ROUTE #3 BOX 3630
MYTON, UT 84052

3b. Phone No. (include area code)
Ph: 435-646-4825
Fx: 435-646-3031

10. Field and Pool, or Exploratory
MONUMENT BUTTE

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface SWSW Lot 7 669FSL 653FWL

At proposed prod. zone NENE 52FNL 283FEL

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 6 T9S R16E Mer SLB

14. Distance in miles and direction from nearest town or post office*
13.5 MILES SOUTHWEST OF MYTON

12. County or Parish
DUCHESNE

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
283'

16. No. of Acres in Lease
2037.10

17. Spacing Unit dedicated to this well
20.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
739'

19. Proposed Depth
6227 MD
6095 TVD

20. BLM/BIA Bond No. on file
WYB000493

21. Elevations (Show whether DF, KB, RT, GL, etc.
5932 GL

22. Approximate date work will start
01/01/2013

23. Estimated duration
7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature	Name (Printed/Typed)	Date
(Electronic Submission)	MANDIE CROZIER Ph: 435-646-4825	10/08/2012

Title
REGULATORY ANALYST

Approved by (Signature)	Name (Printed/Typed)	Date

Title	Office

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #153899 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal

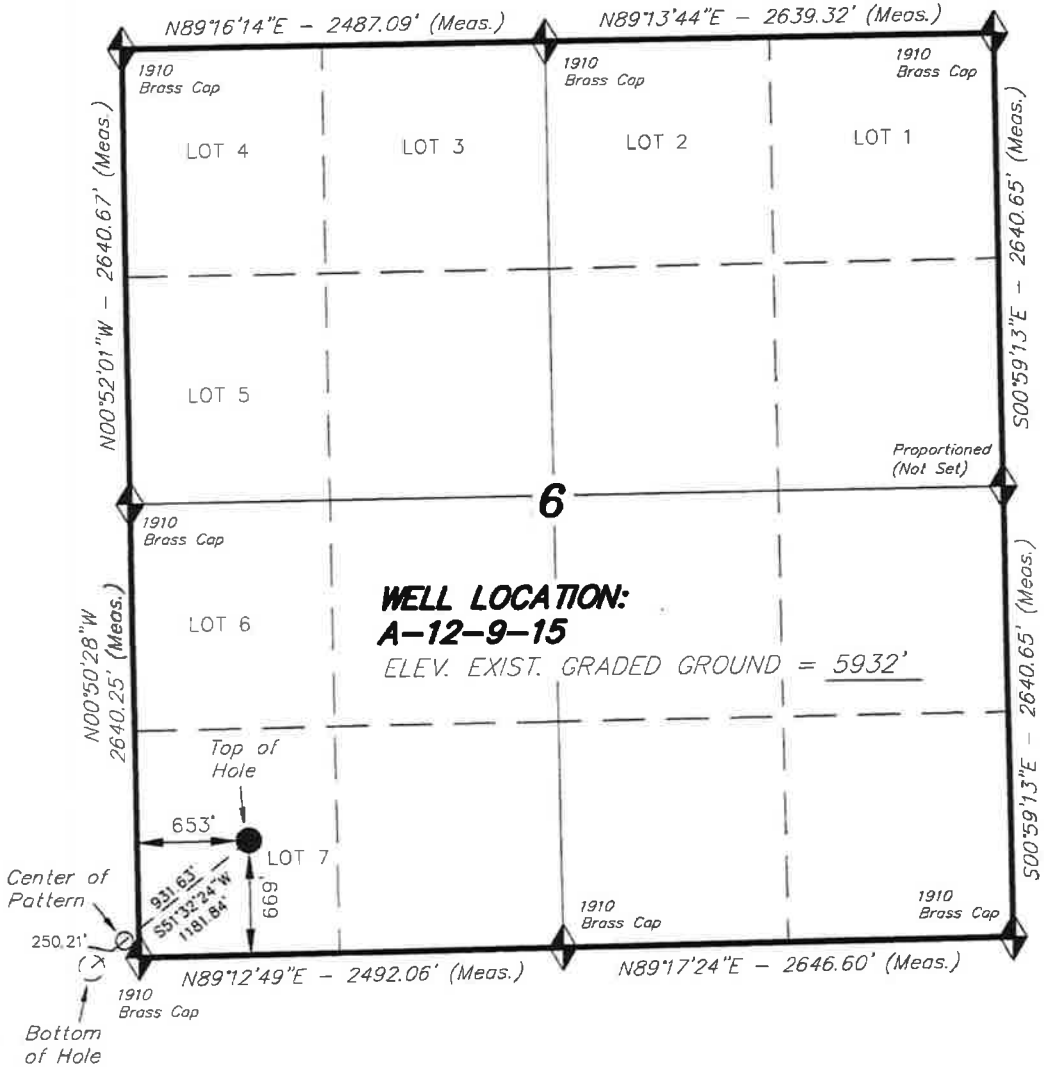
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

API Well Number: 43013517760000

Additional Operator Remarks:

SURFACE LEASE: UTU-74390
BOTTOM HOLE LEASE: UTU-74826

T9S, R16E, S.L.B.&M.

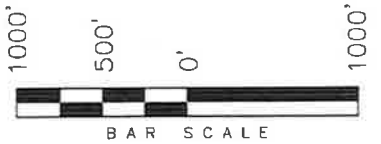


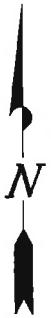
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

NAD 83 (SURFACE LOCATION)
LATITUDE = 40°03'16.35"
LONGITUDE = 110°10'07.35"
NAD 27 (SURFACE LOCATION)
LATITUDE = 40°03'16.49"
LONGITUDE = 110°10'04.80"

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, A-12-9-15, LOCATED AS SHOWN IN THE SW 1/4 SW 1/4 (LOT 7) OF SECTION 6, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.





NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

= SECTION CORNERS LOCATED

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REG. NO. 189377
06-26-12
STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No.
STATE OF UTAH

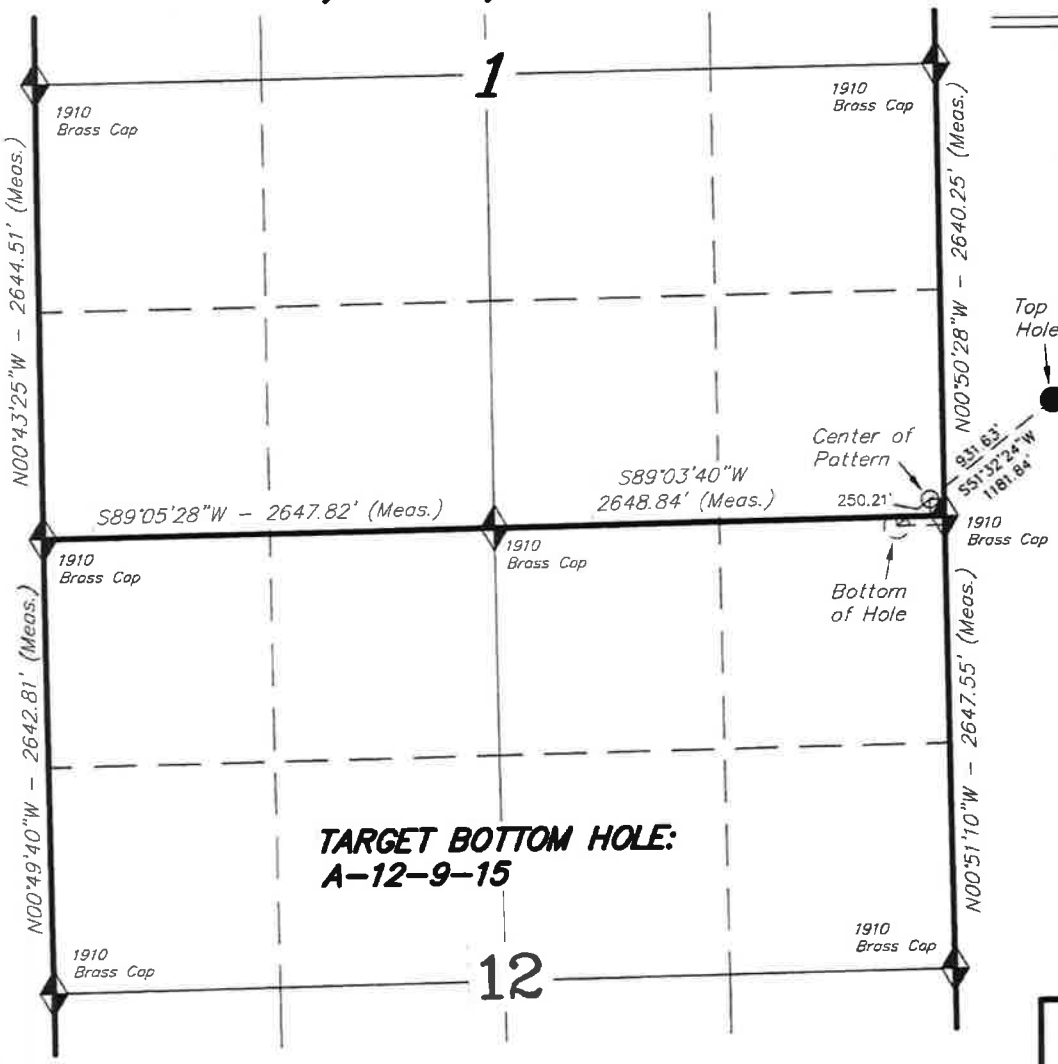
TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

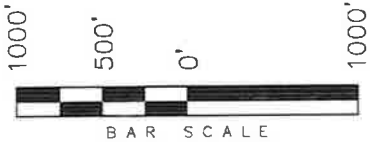
DATE SURVEYED: 03-10-12	SURVEYED BY: W.H.	VERSION:
DATE DRAWN: 06-26-12	DRAWN BY: F.T.M.	V3
REVISED:	SCALE: 1" = 1000'	

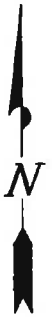
T9S, R15E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

TARGET BOTTOM HOLE, A-12-9-15,
LOCATED AS SHOWN IN THE NE 1/4
NE 1/4 OF SECTION 12, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.







NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Center of Pattern footages are 100' FSL & 85' FEL.
4. The Bottom of Hole footages are 52' FNL & 283' FEL.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

REGISTERED LAND SURVEYOR
189377
06-26-12
STACY W.
STEWART
STATE OF UTAH

= SECTION CORNERS LOCATED

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NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 40°03'09.22"
LONGITUDE = 110°10'19.39"
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 40°03'09.36"
LONGITUDE = 110°10'16.84"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 03-10-12	SURVEYED BY: W.H.	VERSION:
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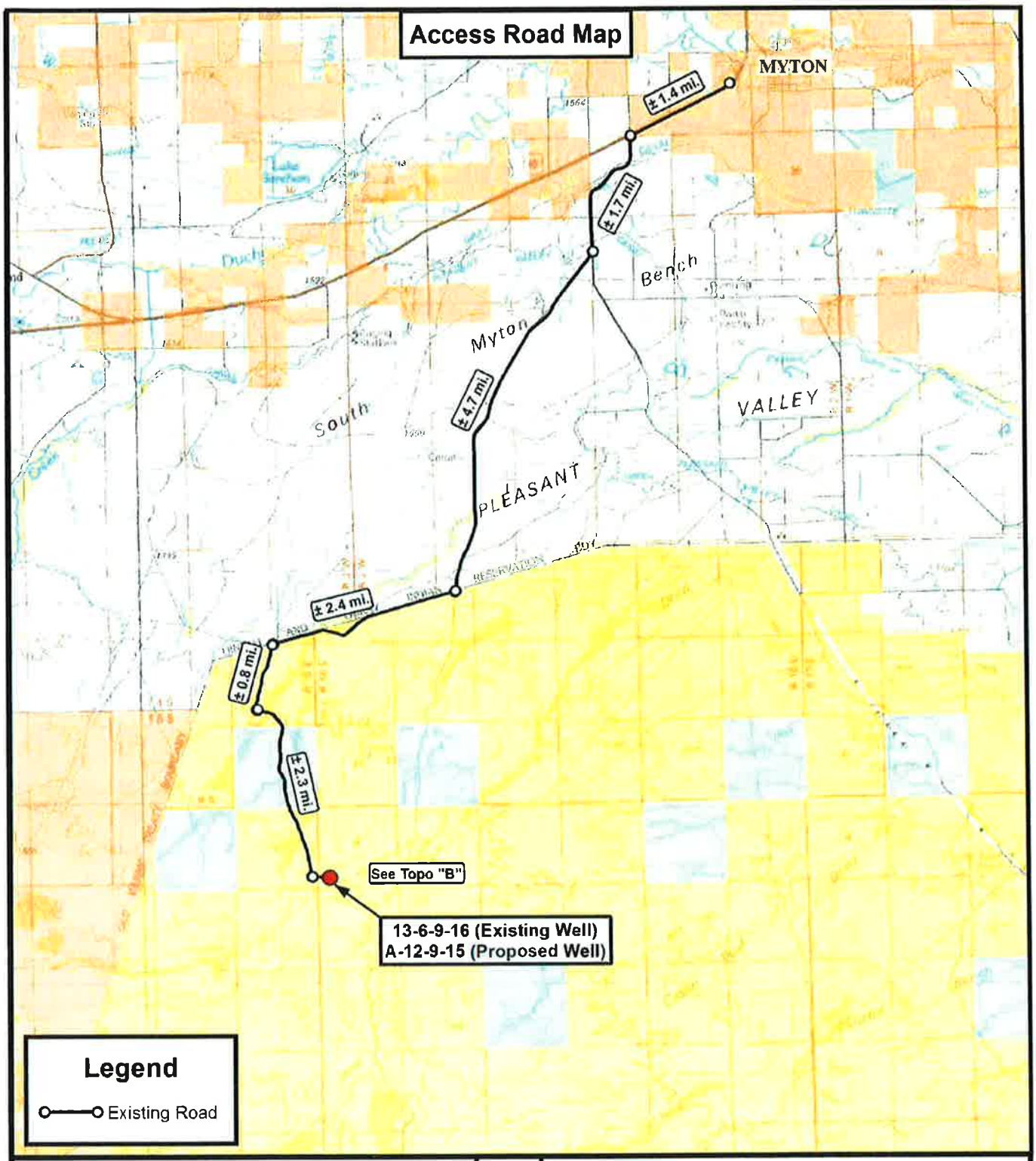
API Well Number: 43013517760000



Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

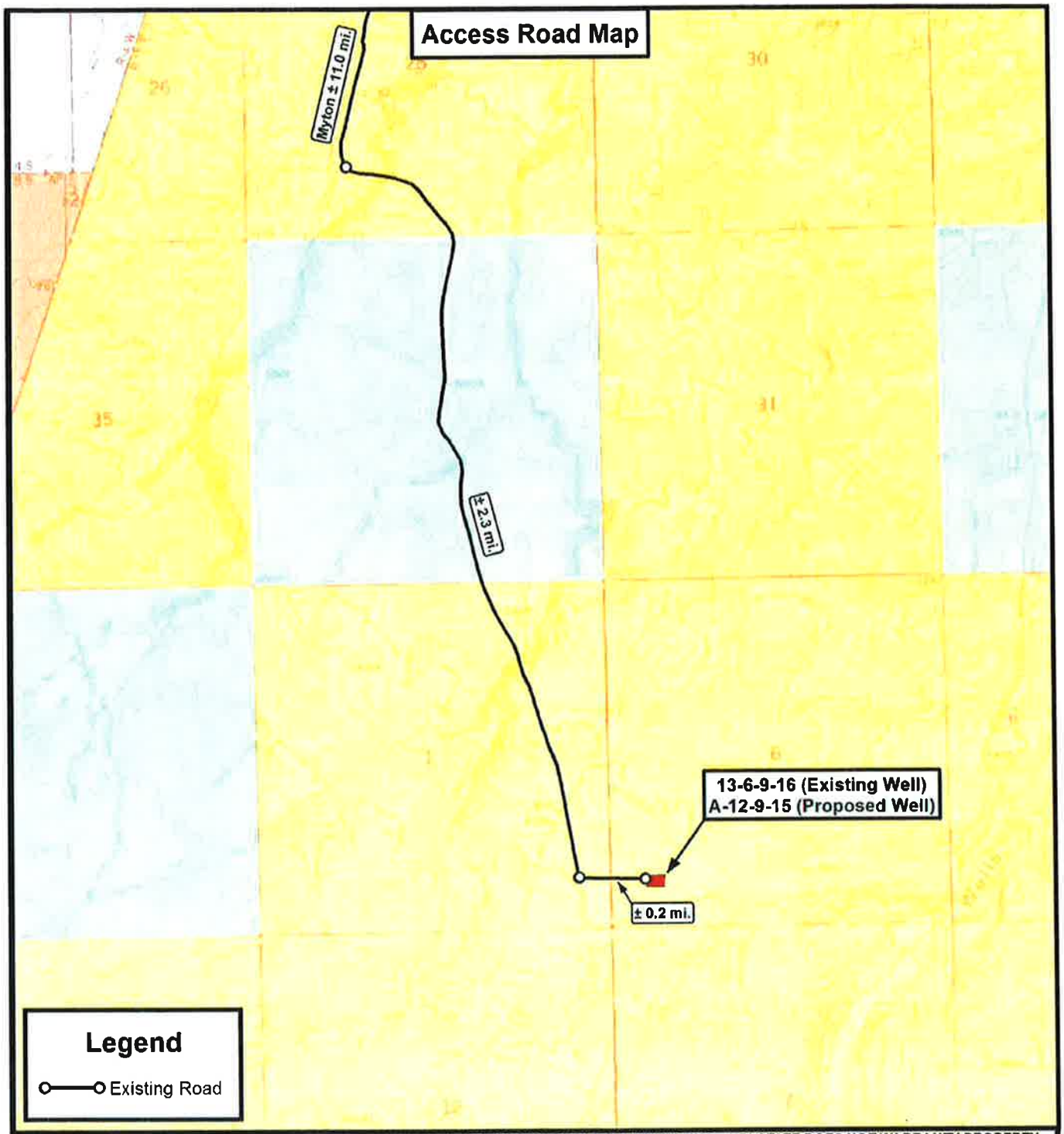
NEWFIELD EXPLORATION COMPANY

13-6-9-16 (Existing Well)
A-12-9-15 (Proposed Well)
SEC. 6, T9S, R16E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	06-26-2012		V3
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET A



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
P: (435) 781-2501
F: (435) 781-2518
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

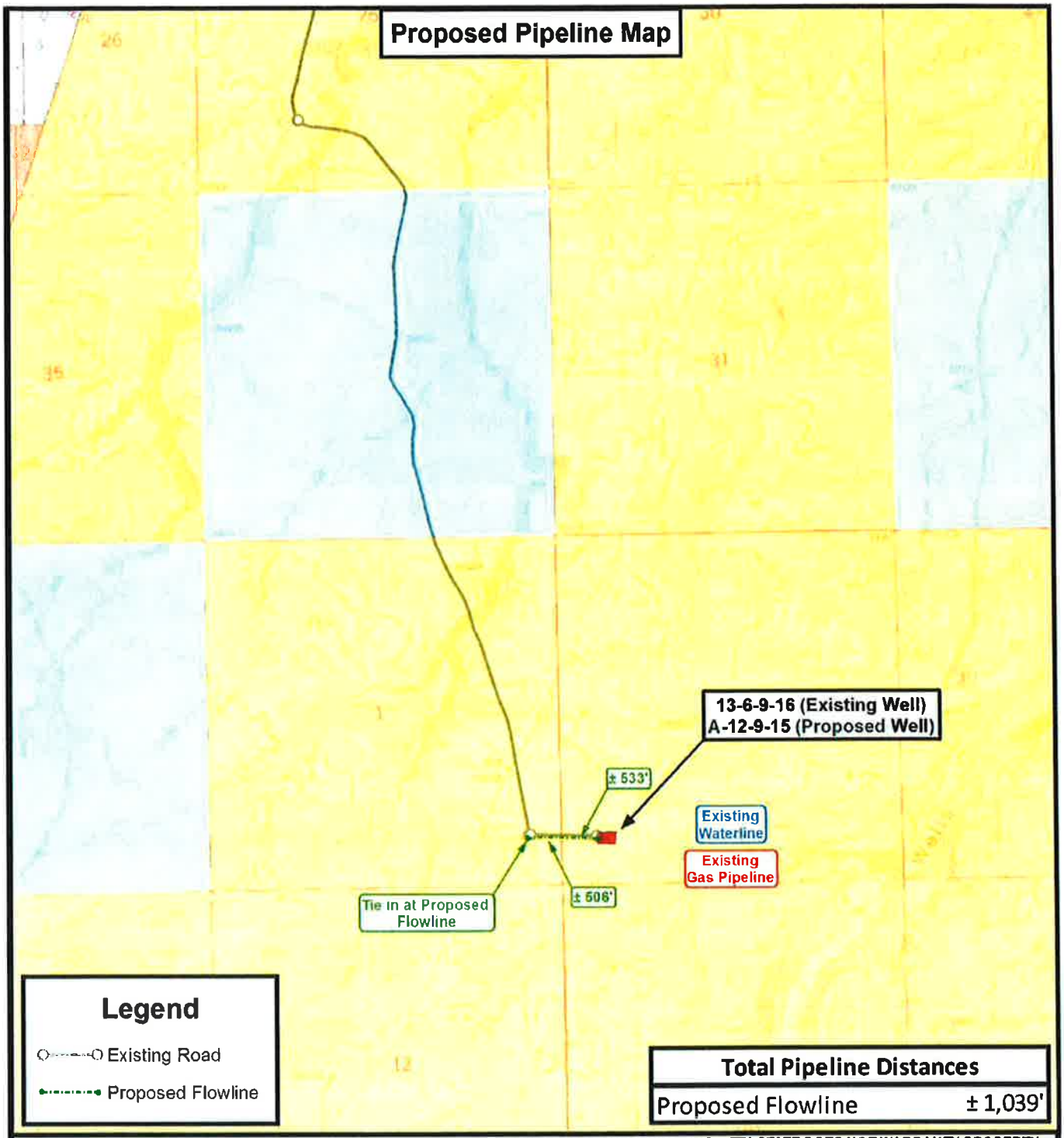
N

NEWFIELD EXPLORATION COMPANY
13-6-9-16 (Existing Well)
A-12-9-15 (Proposed Well)
SEC. 6, T9S, R16E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED: 06-26-12 A.P.C.	VERSION:
DATE:	03-13-2012		V3
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET B



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Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

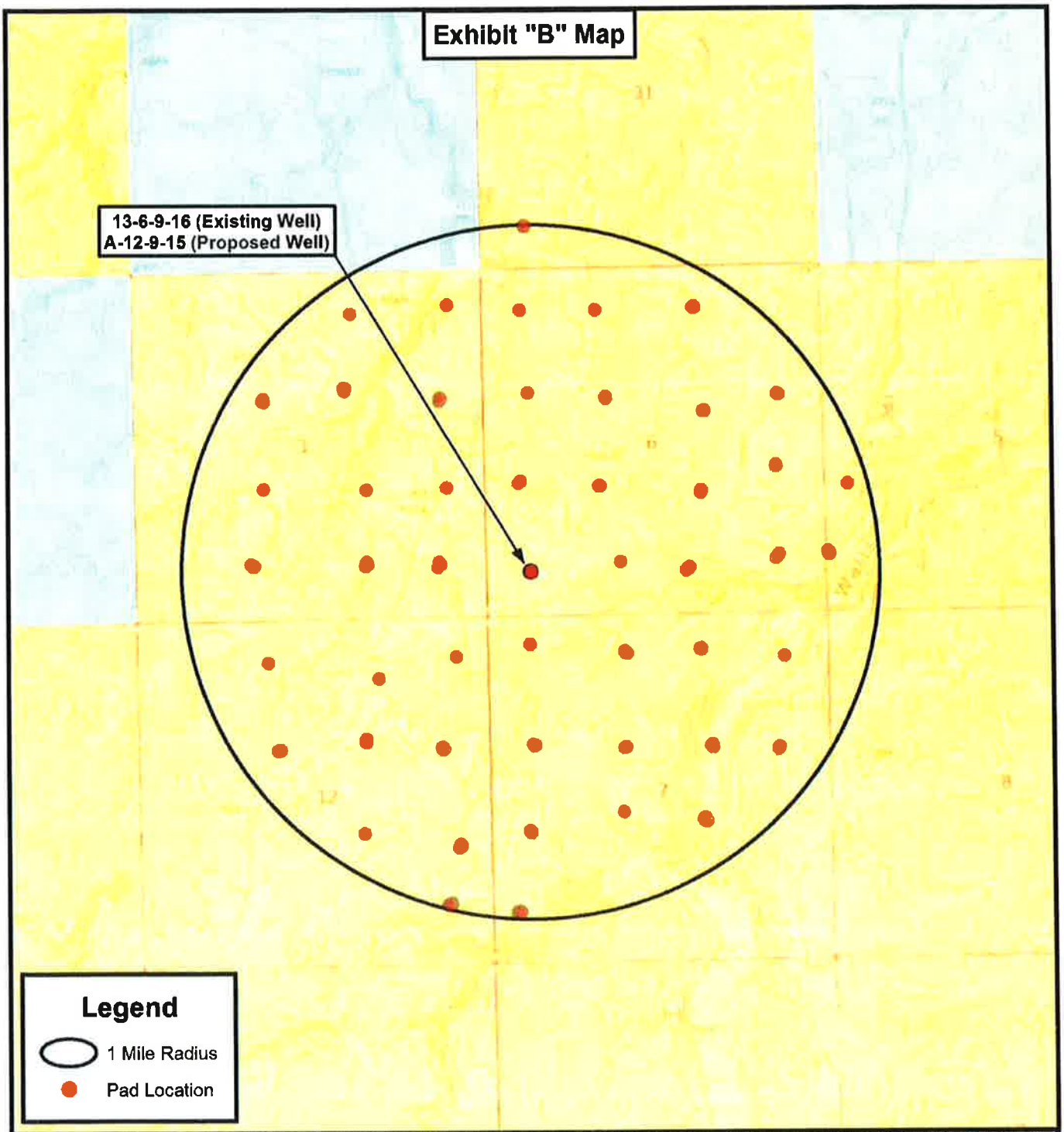
N

NEWFIELD EXPLORATION COMPANY
13-6-9-16 (Existing Well)
A-12-9-15 (Proposed Well)
SEC. 6, T9S, R16E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED: 06-26-12 A.P.C	VERSION:
DATE:	03-13-2012		V3
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET C



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Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY
13-6-9-16 (Existing Well)
A-12-9-15 (Proposed Well)
SEC. 6, T9S, R16E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	A.P.C	REVISED:	VERSION:
DATE:	06-26-2012		V3
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET D

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 15, 2012

Memorandum

To: Assistant Field Manager Minerals, Vernal Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2012 Plan of Development Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2012 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51751	GMBU M-12-9-15	Sec 12 T09S R15E 1999 FNL 2133 FWL BHL Sec 12 T09S R15E 2595 FSL 2324 FEL
43-013-51752	GMBU H-12-9-15	Sec 12 T09S R15E 1996 FNL 2154 FWL BHL Sec 12 T09S R15E 1252 FNL 2274 FEL
43-013-51753	GMBU L-12-9-15	Sec 12 T09S R15E 1891 FNL 1870 FEL BHL Sec 12 T09S R15E 2242 FSL 0941 FEL
43-013-51754	GMBU I-12-9-15	Sec 12 T09S R15E 1869 FNL 1870 FEL BHL Sec 12 T09S R15E 1205 FNL 0818 FEL
43-013-51755	GMBU W-12-9-15	Sec 13 T09S R15E 0701 FNL 1912 FEL BHL Sec 12 T09S R15E 0389 FSL 2545 FWL
43-013-51756	GMBU X-12-9-15	Sec 13 T09S R15E 0824 FNL 0535 FWL BHL Sec 12 T09S R15E 0176 FSL 1580 FWL
43-013-51757	GMBU R-11-9-15	Sec 11 T09S R15E 0654 FSL 1992 FWL BHL Sec 11 T09S R15E 1514 FSL 2481 FEL
43-013-51758	GMBU L-11-9-15	Sec 11 T09S R15E 2143 FNL 2131 FEL BHL Sec 11 T09S R15E 2443 FSL 1221 FEL

RECEIVED: October 16, 2012

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51759	GMBU I-11-9-15	Sec 11 T09S R15E 2122 FNL 2129 FEL
		BHL Sec 11 T09S R15E 0948 FNL 1189 FEL
43-013-51760	GMBU J-11-9-15	Sec 12 T09S R15E 1822 FNL 0728 FWL
		BHL Sec 11 T09S R15E 1408 FNL 0251 FEL
43-013-51761	GMBU N-12-9-15	Sec 12 T09S R15E 1841 FNL 0737 FWL
		BHL Sec 12 T09S R15E 2415 FSL 1581 FWL
43-013-51762	GMBU Q-12-9-15	Sec 12 T09S R15E 0502 FSL 0675 FWL
		BHL Sec 12 T09S R15E 1506 FSL 1464 FWL
43-013-51763	GMBU C-14-9-15	Sec 11 T09S R15E 0639 FSL 2006 FWL
		BHL Sec 14 T09S R15E 0155 FNL 2490 FEL
43-013-51764	GMBU M-14-9-15	Sec 14 T09S R15E 1811 FNL 2069 FWL
		BHL Sec 14 T09S R15E 2466 FSL 2503 FEL
43-013-51765	GMBU G-14-9-15	Sec 14 T09S R15E 1801 FNL 2050 FWL
		BHL Sec 14 T09S R15E 1158 FNL 1215 FWL
43-013-51766	GMBU S-1-9-15	Sec 01 T09S R15E 0820 FSL 1795 FEL
		BHL Sec 01 T09S R15E 1466 FSL 1013 FEL
43-013-51767	GMBU R-1-9-15	Sec 01 T09S R15E 0840 FSL 1801 FEL
		BHL Sec 01 T09S R15E 1463 FSL 2488 FWL
43-013-51768	GMBU G-1-9-15	Sec 01 T09S R15E 1940 FNL 1975 FWL
		BHL Sec 01 T09S R15E 1320 FNL 1023 FWL
43-013-51769	GMBU L-1-9-15	Sec 01 T09S R15E 1814 FNL 2084 FEL
		BHL Sec 01 T09S R15E 2601 FNL 1017 FEL
43-013-51770	GMBU M-1-9-15	Sec 01 T09S R15E 1833 FNL 2093 FEL
		BHL Sec 01 T09S R15E 2577 FNL 2497 FWL
43-013-51771	GMBU H-1-9-15	Sec 01 T09S R15E 0686 FNL 2008 FWL
		BHL Sec 01 T09S R15E 1392 FNL 2545 FEL
43-013-51772	GMBU N-1-9-15	Sec 01 T09S R15E 1961 FNL 1978 FWL
		BHL Sec 01 T09S R15E 2634 FNL 1108 FWL
43-013-51773	GMBU J-14-9-15	Sec 13 T09S R15E 0818 FNL 0515 FWL
		BHL Sec 14 T09S R15E 1446 FNL 0062 FEL
43-013-51774	GMBU J-10-9-15	Sec 11 T09S R15E 0568 FNL 0619 FWL
		BHL Sec 10 T09S R15E 1532 FNL 0044 FEL
43-013-51775	GMBU B-12-9-15	Sec 01 T09S R15E 0824 FSL 0711 FEL
		BHL Sec 12 T09S R15E 0188 FNL 1324 FEL

RECEIVED: October 16, 2012

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51776	GMBU A-12-9-15	Sec 06 T09S R16E 0669 FSL 0653 FWL
		BHL Sec 12 T09S R15E 0052 FNL 0283 FEL
43-013-51777	GMBU H-6-9-16	Sec 06 T09S R16E 2258 FNL 1777 FEL
		BHL Sec 06 T09S R16E 1111 FNL 2329 FWL
43-013-51778	GMBU P-6-9-16	Sec 01 T09S R15E 0804 FSL 0702 FEL
		BHL Sec 06 T09S R16E 1321 FSL 0267 FWL
43-013-51779	GMBU T-32-8-16	Sec 33 T08S R16E 0615 FSL 0485 FWL
		BHL Sec 32 T08S R16E 1494 FSL 0116 FEL
43-013-51780	GMBU W-36-8-15	Sec 01 T09S R15E 0672 FNL 1992 FWL
		BHL Sec 36 T08S R15E 0201 FSL 2368 FEL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2012.10.15 15:29:00 -06'00'

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-15-12

RECEIVED: October 16, 2012

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/8/2012 **API NO. ASSIGNED:** 43013517760000
WELL NAME: GMBU A-12-9-15
OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695) **PHONE NUMBER:** 435 646-4825
CONTACT: Mandie Crozier

PROPOSED LOCATION: SWSW 06 090S 160E **Permit Tech Review:** ☑
SURFACE: 0669 FSL 0653 FWL **Engineering Review:** ☐
BOTTOM: 0052 FNL 0283 FEL **Geology Review:** ☑
COUNTY: DUCHESNE
LATITUDE: 40.05453 **LONGITUDE:** -110.16874
UTM SURF EASTINGS: 570900.00 **NORTHINGS:** 4434140.00
FIELD NAME: MONUMENT BUTTE
LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-74390 **PROPOSED PRODUCING FORMATION(S):** GREEN RIVER
SURFACE OWNER: 1 - Federal **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** FEDERAL - WYB000493
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 437478
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit: GMBU (GRRV)

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 213-11
Effective Date: 11/30/2009
Siting: Suspends General Siting

- ☑ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
4 - Federal Approval - dmason
15 - Directional - dmason
27 - Other - bhill

RECEIVED: November 01, 2012

GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: GMBU A-12-9-15
API Well Number: 43013517760000
Lease Number: UTU-74390
Surface Owner: FEDERAL
Approval Date: 11/1/2012

Issued to:
NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 16 2012
BLM

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER

5. Lease Serial No.: UTU74390

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA Agreement, Name and No.: UTU87538X

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.: GMBU A-12-9-15

2. Name of Operator: NEWFIELD EXPLORATION COMPANY
Contact: MANDIE CROZIER
Email: mcrozier@newfield.com

9. API Well No.: 43 013 51776

3a. Address: ROUTE 3 BOX 3630
MYTON, UT 84052

3b. Phone No. (include area code)
Ph: 435-646-4825
Fx: 435-646-3031

10. Field and Pool, or Exploratory: MONUMENT BUTTE

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: Lot 7 669FSL 653FWL 40.031635 N Lat, 110.100735 W Lon

At proposed prod. zone: NENE 52FNL 283FEL 40.030922 N Lat, 110.101939 W Lon Sec 12

11. Sec., T., R., M., or Blk. and Survey or Area: Sec 6 T9S R16E Mer SLB

14. Distance in miles and direction from nearest town or post office*: 13.5 MILES SOUTHWEST OF MYTON

12. County or Parish: DUCHESNE

13. State: UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any): 283'

16. No. of Acres in Lease:

17. Spacing Unit dedicated to this well: 20.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.: 739'

19. Proposed Depth: 6227 MD
6095 TVD

20. BLM/BIA Bond No. on file: WYB000493

21. Elevations (Show whether DF, KB, RT, GL, etc.): 5932 GL

22. Approximate date work will start: 01/01/2013

23. Estimated duration: 7 DAYS

RECEIVED
MAY 31 2013
DIV. OF OIL, GAS & MINING

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature: (Electronic Submission)
Name (Printed/Typed): MANDIE CROZIER Ph: 435-646-4825
Date: 10/08/2012

Title: REGULATORY ANALYST

Approved by (Signature):
Name (Printed/Typed): Jerry Kenczka
Date: MAY 21 2013

Title: Assistant Field Manager
Lands & Mineral Resources
Office: VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #153899 verified by the BLM Well Information System
For NEWFIELD EXPLORATION COMPANY, sent to the Vernal
Committed to AFMSS for processing by JOHNETTA MAGEE on 11/09/2012 (13JM0144AE)

NOTICE OF APPROVAL

UDOGM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Newfield Production Company**	**Location:**	**LOT 7, Sec. 6, T9S, R16E**
Well No:	**GMBU A-12-9-15**	**Lease No:**	**UTU-74390**
API No:	**43-013-51776**	**Agreement:**	

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.

- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Green River District Reclamation Guidelines

The Operator will comply with the requirements of the ***Green River District (GRD) Reclamation Guidelines*** formalized by Green River District Instructional Memo UTG000-2011-003 on March 28, 2011. Documentation of the compliance will be as follows:

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the GRD Reclamation Guidelines have been met (30% or greater basal cover).

- Prior to beginning new surface disturbance, the operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) providing the results of the noxious weed inventory described in the GRD Reclamation Guidelines (2011). If weeds are found the report shall include 1) A GPS location recorded in North American Datum 1983; 2) species; 3) canopy cover or number of plants; 4) and size of infestation (estimate square feet or acres. Information shall be also documented in the reclamation report.

CONDITIONS OF APPROVAL

Wildlife

In accordance with the Record of Decision for the Castle Peak and Eightmile Flat Oil and Gas Expansion Project, Newfield Rocky Mountains Inc., the following COA's are required:

- WFM-1 On level or gently sloping ground (5 percent slope or less) Newfield will elevate surface pipelines (4 inches or greater in diameter) a minimum of 6 inches above the ground to allow

passage of small animals beneath the pipe. This ground clearance will be achieved by placing the pipeline on blocks at intervals of 150 to 200 feet.

- WFM-4 Newfield will install noise reduction devices on all pump jacks to reduce intermittent noise to 45 dBA at 660 feet from the source.

COA's derived from mitigating measures in the EA:

If construction and drilling is anticipated during any of the following wildlife seasonal spatial restrictions, a BLM biologist or a qualified consulting firm biologist must conduct applicable surveys using an accepted protocol prior to any ground disturbing activities.

- There is a ferruginous hawk nest within ½ mile of the proposed project area. If construction or drilling is proposed from March 1-August 31, then a nesting survey will be conducted by a qualified biologist according to protocol. If the nest is found to be inactive, then permission to proceed may be granted by the BLM Authorized Officer. If the nest is determined to be active, then the timing restriction will remain in effect.

- The proposed project is within 0.25 mile of burrowing owl habitat. If construction or drilling is proposed from March 1-August 31, then a nesting survey will be conducted by a qualified biologist according to protocol. If no nests are located, then permission to proceed may be granted by the BLM Authorized Officer. If a nest is located, then the timing restriction will remain in effect.

- If it is anticipated that construction or drilling will occur during Mountain plover nesting season (May 1 – June 15), a BLM biologist will be notified to determine if surveys are necessary prior to beginning operations. If surveys are deemed necessary, depending on the results permission to proceed may or may not, be granted by the BLM Authorized Officer.

For protection of T&E Fish if drawing water from the Green River

- For areas of fresh water collection, an infiltration gallery will be constructed in a Service approved location. An infiltration gallery is basically a pit or trench dug within the floodplain to a depth below the water table. Water is drawn from the pit rather than from the river directly. If this is not possible, limit pumping within the river to off-channel locations that do not connect to the river during high spring flows.

- If water cannot be drawn using the measures above and the pump head will be located in the river channel where larval fish are known to occur, the following measures apply:
    - Avoid pumping from low-flow or no-flow areas as these habitats tend to concentrate larval fished
    - Avoid pumping to the greatest extent possible, during that period of the year when larval fish may be present (see previous bullet); and
    - Avoid pumping, to the greatest extent possible, during the midnight hours (10:00 p.m. to 2:00 a.m.) as larval drift studies indicate that this is a period of greatest daily activity. Dusk is the preferred pumping time, as larval drift abundance is lowest during this time.
    - Screen all pump intakes with 3/32-inch mesh material.

- Report any fish impinged on the intake screen to the FWS office (801.975.3330) and the:
  Utah Division of Wildlife Resources
  Northeastern Region
  152 East 100 North
  Vernal, UT 84078
  (435) 781-9453

Air Quality

- All internal combustion equipment will be kept in good working order.
- Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer. Dust suppressant such as magnesium chloride or fresh water may be used, as needed, during the drilling phase.
- Open burning of garbage or refuse will not occur at well sites or other facilities.
- Drill rigs will be equipped with Tier II or better diesel engines.
- Low bleed pneumatics will be installed on separator dump valves and other controllers.
- During completion, no venting will occur, and flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.
- Telemetry will be installed to remotely monitor and control production.
- When feasible, two or more rigs (including drilling and completion rigs) will not be run simultaneously within 200 meters of each other. If two or more rigs must be run simultaneously within 200 meters of each other, then effective public health buffer zones out to 200 meters (m) from the nearest emission source will be implemented. Examples of an effective public health protection buffer zone include the demarcation of a public access exclusion zone by signage at intervals of every 250 feet that is visible from a distance of 125 feet during daylight hours, and a physical buffer such as active surveillance to ensure the property is not accessible by the public during drilling operations. Alternatively, the proponent may demonstrate compliance with the 1-hour NO_2 National Ambient Air Quality Standards (NAAQS) with appropriate and accepted near-field modeling. As part of this demonstration, the proponent may propose alternative mitigation that could include but is not limited to natural gas–fired drill rigs, installation of NO_X controls, time/use restrictions, and/or drill rig spacing.
- Green completions will be used for all well completion activities where technically feasible.
- Employ enhanced VOC emission controls with 95% control efficiency on production equipment having a potential to emit greater than 5 tons per year.

DOWNHOLE PROGRAM

CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall adhere to all referenced requirements in the SOP (version: "Greater Monument Butte Green River Development Program", Feb 16, 2012). The operator shall also comply with applicable laws and regulations; with lease terms Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the, authorized officer

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each

encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and/or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: GMBU A-12-9-15

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013517760000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0669 FSL 0653 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 06 Township: 09.0S Range: 16.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
✓ SPUD REPORT Date of Spud: 7/8/2013	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 7/8/13 Pro Petro # 8 spud and drilled 305' of 12 1/4" hole, P/U and run 7 jts of 8 5/8" casing set 300.72'KB. On 7/9/13 cement w/Pro Petro w/175 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17 yield. Returned 7bbls to pit, bump plug to 710psi, BLM and State were notified of spud via email.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
July 16, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Cherei Neilson	435 646-4883	Drilling Techinacian
SIGNATURE N/A		**DATE** 7/16/2013

RECEIVED: Jul. 16, 2013

Casing / Liner Detail

Well	GMBU A-12-9-15
Prospect	Monument Butte
Foreman	
Run Date:	
String Type	Conductor, 14", 36.75#, , W (Welded)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
18.00			10' KB		
10.00	8.00		Condutor	14.000	13.500
18.00			-		

Cement Detail

Cement Company:

Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft^3)	Description - Slurry Class and Additives

Stab-In-Job?	
BHT:	0
Initial Circulation Pressure:	
Initial Circulation Rate:	
Final Circulation Pressure:	
Final Circulation Rate:	
Displacement Fluid:	
Displacement Rate:	
Displacement Volume:	
Mud Returns:	
Centralizer Type And Placement:	

Cement To Surface?	
Est. Top of Cement:	
Plugs Bumped?	
Pressure Plugs Bumped:	
Floats Holding?	
Casing Stuck On / Off Bottom?	
Casing Reciprocated?	
Casing Rotated?	
CIP:	
Casing Wt Prior To Cement:	
Casing Weight Set On Slips:	

Casing / Liner Detail

Well	GMBU A-12-9-15
Prospect	Monument Butte
Foreman	
Run Date:	
String Type	Surface, 8.625", 24#, J-55, STC (Generic)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
300.72			10' KB		
10.00	1.42		Wellhead		
11.42	245.74	6	Casing	8.625	
257.16	0.95		Float	8.625	
258.11	41.21	1	Shoe Joint	8.625	
299.32	1.40		Guide Shoe	8.625	
300.72			-		

Cement Detail

Cement Company: Other

Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft^3)	Description - Slurry Class and Additives
Slurry 1	175	15.8	1.17	204.75	Class G

Stab-In-Job?	No
BHT:	0
Initial Circulation Pressure:	
Initial Circulation Rate:	
Final Circulation Pressure:	
Final Circulation Rate:	
Displacement Fluid:	Water
Displacement Rate:	
Displacement Volume:	15.7
Mud Returns:	
Centralizer Type And Placement:	

Cement To Surface?	Yes
Est. Top of Cement:	0
Plugs Bumped?	Yes
Pressure Plugs Bumped:	710
Floats Holding?	No
Casing Stuck On / Off Bottom?	No
Casing Reciprocated?	No
Casing Rotated?	No
CIP:	8:37
Casing Wt Prior To Cement:	
Casing Weight Set On Slips:	

Middle of first, top of second and third for a total of three.

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Pro Petro 8
Submitted By Branden Arnold Phone Number 435-401-0223
Well Name/Number GMBU A-12-9-15
Qtr/Qtr SW/SW Section 6 Township 9S Range 16E
Lease Serial Number UTU-74390
API Number 43-013-51776

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 7/8/13 8:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 7/8/13 3:00 AM ☐ PM ☒

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks _____

RECEIVED
JUL 05 2013
DIV. OF OIL, GAS & MINING

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# NDSI SS #1
Submitted By Ryan Crum Phone Number 823-7065
Well Name/Number GMBU A-12-9-15
Qtr/Qtr Lot 7 Section 6 Township 9s Range 16e
Lease Serial Number UTU74390
API Number 43-013-51776

TD Notice – TD is the final drilling depth of hole.

Date/Time 7/21/13 5:00 AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

☐ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 7/22/13 4:00 AM ☐ PM ☐

RECEIVED
JUL 2 1 2013
DIV. OF OIL, GAS & MINING

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# NDSI SS #1
Submitted By Ryan Crum Phone Number 823-7065
Well Name/Number GMBU A-12-9-15
Qtr/Qtr Lot 7 Section 6 Township 9s Range 16E
Lease Serial Number UTU-74390
API Number 43-013-51776

Rig Move Notice – Move drilling rig to new location.

Date/Time 7/20/13 7:00 AM ☐ PM ☐

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time 7/20/13 3:00 AM ☐ PM ☐

Remarks _____

RECEIVED
JUL 19 2013
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: GMBU A-12-9-15

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013517760000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0669 FSL 0653 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 06 Township: 09.0S Range: 16.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 8/22/2013	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 08/22/2013 at 12:30 hours. Production Start sundry re-sent 10/07/2013.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
October 08, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jennifer Peatross	435 646-4885	Production Technician
SIGNATURE N/A		**DATE** 10/7/2013

RECEIVED: Oct. 07, 2013

API Well Number: 43013517760000 PBTVD 6100'

Form 3160-4
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: UTU74390

1a. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other:

6. If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and No.: UTU87538X

2. Name of Operator: NEWFIELD PRODUCTION COMPANY

8. Lease Name and Well No.: GMBU A-12-9-15

3. Address: ROUTE #3 BOX 3630, MYTON, UT 84052

3a. Phone No. *(include area code)*: Ph:435-646-3721

9. API Well No.: 43-013-51776

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 669 FSL' & 653 FWL Lot 7 (SW/SW) SEC. 6, T9S, R16E (UTU-74390)

At top prod. interval reported below: 116 FSL & 42 FEL (SE/SE) SEC. 1, T9S, R15E (UTU-74826)

At total depth: 97' FNL & 299' FEL' (NE/NE) SEC. 12, T9S, R15E (UTU-74826)

10. Field and Pool or Exploratory: MONUMENT BUTTE

11. Sec., T., R., M., on Block and Survey or Area: Sec. 6 T9S R16E Mer SLB

12. County or Parish: DUCHESNE

13. State: UT

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
07/08/2013	07/24/2013	☐ D & A ☑ Ready to Prod. 08/23/2013	5932'GL 5942' KB

18. Total Depth:	19. Plug Back T.D.:	20. Depth Bridge Plug Set:
MD 6391' TVD 6256'	MD 6322' TVD	MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	301'		175 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6369'		310 Econocem		26'	
						460Expandacem			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@5958'	TA@5862'						

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4884'	5884'	4884' - 5884' MD	.34	72	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4884' - 5884' MD	Frac w/ 266800#s of 20/40 white sand in 3288 bbls of Lightning 17 fluid, in 5 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/14/13	8/26/13	24	→	69	5	50			2.5 x 1.75 x 20 RHAC

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

RECEIVED: Sep. 06, 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				GARDEN GULCH MARK	3843'
				GARDEN GULCH 1	4073'
				GARDEN GULCH 2	4183'
				POINT 3	4442'
				X MRKR	4709'
				Y MRKR	4745'
				DOUGLAS CREEK MRK	4857'
				BI CARBONATE MRK	5091'
				B LIMESTONE MRK	5197'
				CASTLE PEAK	5769'
				BASAL CARBONATE	6234'
				WASATCH	6360'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☑ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☑ Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Heather Calder Title Regulatory Technician

Signature Heather Calder Date 09/05/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

RECEIVED: Sep. 06, 2013

NEWFIELD

NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 6 T9, R16
A-12-9-15
Wellbore #1

Design: Actual

End of Well Report

01 August, 2013

NEWFIELD

Payzone Directional

End of Well Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well A-12-9-15
Project:	USGS Myton SW (UT)	**TVD Reference:**	A-12-9-15 @ 5942.0ft (NDSI SS #1)
Site:	SECTION 6 T9, R16	**MD Reference:**	A-12-9-15 @ 5942.0ft (NDSI SS #1)
Well:	A-12-9-15	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Project USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site SECTION 6 T9, R16, SEC 6 T9S, R16E

Site Position:		**Northing:**	7,193,341.00 ft	**Latitude:**	40° 3' 35.624 N
From:	Map	**Easting:**	2,014,843.00 ft	**Longitude:**	110° 9' 43.908 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.86 °

Well A-12-9-15, SHL LAT: 40 03 16.35 LONG: -110 10 07.35

Well Position	**+N/-S**	0.0 ft	**Northing:**	7,191,363.82 ft	**Latitude:**	40° 3' 16.350 N
	+E/-W	0.0 ft	**Easting:**	2,013,049.69 ft	**Longitude:**	110° 10' 7.350 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	5,942.0 ft	**Ground Level:**	5,932.0 ft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	6/18/2012	11.23	65.76	52,157

Design Actual

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	231.18

Survey Program **Date** 8/1/2013

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
345.0	6,390.5	Survey #1 (Wellbore #1)	MWD	MWD - Standard

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well A-12-9-15
Project:	USGS Myton SW (UT)	**TVD Reference:**	A-12-9-15 @ 5942.0ft (NDSI SS #1)
Site:	SECTION 6 T9, R16	**MD Reference:**	A-12-9-15 @ 5942.0ft (NDSI SS #1)
Well:	A-12-9-15	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
345.0	0.30	139.10	345.0	0.0	-0.7	0.6	0.09	0.09	0.00
375.0	0.40	137.40	375.0	0.0	-0.8	0.7	0.34	0.33	-5.67
406.0	0.70	172.60	406.0	0.0	-1.1	0.8	1.41	0.97	113.55
436.0	1.10	196.20	436.0	0.4	-1.5	0.8	1.79	1.33	78.67
467.0	1.50	195.10	467.0	1.0	-2.2	0.6	1.29	1.29	-3.55
497.0	1.90	203.50	497.0	1.7	-3.1	0.3	1.57	1.33	28.00
528.0	2.10	211.00	528.0	2.7	-4.0	-0.2	1.06	0.65	24.19
558.0	2.20	217.40	557.9	3.8	-4.9	-0.9	0.87	0.33	21.33
588.0	2.50	217.10	587.9	5.0	-5.9	-1.6	1.00	1.00	-1.00
618.0	2.90	213.60	617.9	6.3	-7.1	-2.4	1.44	1.33	-11.67
649.0	3.30	220.80	648.8	8.0	-8.4	-3.4	1.80	1.29	23.23
679.0	3.80	221.00	678.8	9.8	-9.8	-4.7	1.67	1.67	0.67
710.0	4.00	219.60	709.7	11.8	-11.4	-6.0	0.71	0.65	-4.52
740.0	4.10	223.40	739.6	13.9	-13.0	-7.4	0.95	0.33	12.67
770.0	4.00	226.90	769.5	16.0	-14.5	-8.9	0.89	-0.33	11.67
801.0	4.70	233.00	800.5	18.4	-16.0	-10.7	2.70	2.26	19.68
831.0	4.90	233.30	830.4	20.9	-17.5	-12.7	0.67	0.67	1.00
862.0	5.30	235.40	861.2	23.6	-19.1	-15.0	1.42	1.29	6.77
892.0	5.50	235.40	891.1	26.5	-20.7	-17.3	0.67	0.67	0.00
922.0	5.70	235.40	921.0	29.4	-22.4	-19.7	0.67	0.67	0.00
952.0	6.00	237.90	950.8	32.4	-24.1	-22.3	1.31	1.00	8.33
982.0	6.40	237.70	980.6	35.6	-25.8	-25.0	1.34	1.33	-0.67
1,012.0	6.80	238.10	1,010.4	39.1	-27.6	-27.9	1.34	1.33	1.33
1,043.0	7.30	239.70	1,041.2	42.8	-29.6	-31.2	1.73	1.61	5.16
1,086.0	8.10	237.30	1,083.8	48.6	-32.6	-36.1	2.00	1.86	-5.58
1,132.0	8.30	236.00	1,129.3	55.1	-36.2	-41.6	0.59	0.43	-2.83

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well A-12-9-15
Project:	USGS Myton SW (UT)	**TVD Reference:**	A-12-9-15 @ 5942.0ft (NDSI SS #1)
Site:	SECTION 6 T9, R16	**MD Reference:**	A-12-9-15 @ 5942.0ft (NDSI SS #1)
Well:	A-12-9-15	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
1,176.0	8.90	236.60	1,172.8	61.6	-39.8	-47.0	1.38	1.36	1.36
1,220.0	9.40	235.50	1,216.3	68.6	-43.8	-52.9	1.20	1.14	-2.50
1,264.0	9.90	232.90	1,259.7	76.0	-48.1	-58.8	1.51	1.14	-5.91
1,308.0	10.30	231.40	1,303.0	83.7	-52.8	-64.9	1.09	0.91	-3.41
1,352.0	10.40	231.10	1,346.3	91.6	-57.8	-71.1	0.26	0.23	-0.68
1,397.0	11.00	230.70	1,390.5	99.9	-63.0	-77.6	1.34	1.33	-0.89
1,443.0	11.60	229.20	1,435.6	109.0	-68.8	-84.5	1.45	1.30	-3.26
1,487.0	11.90	230.50	1,478.7	117.9	-74.6	-91.3	0.91	0.68	2.95
1,533.0	12.30	229.90	1,523.6	127.6	-80.8	-98.7	0.91	0.87	-1.30
1,579.0	13.00	230.20	1,568.5	137.6	-87.2	-106.4	1.53	1.52	0.65
1,622.0	13.50	229.10	1,610.4	147.5	-93.6	-114.0	1.30	1.16	-2.56
1,666.0	13.70	230.60	1,653.1	157.8	-100.3	-121.9	0.92	0.45	3.41
1,712.0	13.60	229.60	1,697.8	168.7	-107.3	-130.2	0.56	-0.22	-2.17
1,758.0	13.60	229.00	1,742.6	179.5	-114.3	-138.4	0.31	0.00	-1.30
1,804.0	13.30	229.60	1,787.3	190.2	-121.3	-146.5	0.72	-0.65	1.30
1,847.0	12.90	229.30	1,829.2	199.9	-127.6	-153.9	0.94	-0.93	-0.70
1,891.0	13.50	230.30	1,872.0	210.0	-134.1	-161.6	1.46	1.36	2.27
1,937.0	13.60	231.50	1,916.7	220.7	-140.9	-169.9	0.65	0.22	2.61
1,981.0	13.10	231.20	1,959.5	230.9	-147.3	-177.9	1.15	-1.14	-0.68
2,025.0	12.80	229.50	2,002.4	240.8	-153.5	-185.5	1.10	-0.68	-3.86
2,068.0	13.10	228.10	2,044.3	250.4	-159.9	-192.7	1.01	0.70	-3.26
2,112.0	13.00	228.60	2,087.2	260.3	-166.5	-200.1	0.34	-0.23	1.14
2,158.0	13.10	230.40	2,132.0	270.7	-173.2	-208.0	0.91	0.22	3.91
2,204.0	13.10	231.80	2,176.8	281.1	-179.8	-216.2	0.69	0.00	3.04
2,247.0	13.30	230.70	2,218.7	290.9	-185.9	-223.8	0.75	0.47	-2.56
2,291.0	13.40	232.00	2,261.5	301.1	-192.3	-231.7	0.72	0.23	2.95
2,335.0	13.60	232.40	2,304.3	311.4	-198.6	-239.9	0.50	0.45	0.91

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well A-12-9-15
Project:	USGS Myton SW (UT)	**TVD Reference:**	A-12-9-15 @ 5942.0ft (NDSI SS #1)
Site:	SECTION 6 T9, R16	**MD Reference:**	A-12-9-15 @ 5942.0ft (NDSI SS #1)
Well:	A-12-9-15	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
2,381.0	13.70	231.80	2,349.0	322.2	-205.2	-248.4	0.38	0.22	-1.30
2,427.0	13.30	229.80	2,393.7	333.0	-212.0	-256.8	1.34	-0.87	-4.35
2,471.0	13.00	229.50	2,436.5	343.0	-218.5	-264.4	0.70	-0.68	-0.68
2,514.0	13.00	230.20	2,478.4	352.6	-224.7	-271.8	0.37	0.00	1.63
2,558.0	13.10	230.90	2,521.3	362.6	-231.1	-279.4	0.43	0.23	1.59
2,602.0	12.90	232.10	2,564.2	372.5	-237.2	-287.2	0.76	-0.45	2.73
2,648.0	12.30	235.00	2,609.1	382.5	-243.2	-295.3	1.90	-1.30	6.30
2,692.0	12.20	235.10	2,652.1	391.8	-248.5	-302.9	0.23	-0.23	0.23
2,738.0	12.00	232.10	2,697.0	401.4	-254.2	-310.7	1.43	-0.43	-6.52
2,782.0	12.30	228.30	2,740.1	410.7	-260.2	-317.8	1.94	0.68	-8.64
2,827.0	12.70	227.90	2,784.0	420.4	-266.7	-325.0	0.91	0.89	-0.89
2,871.0	12.80	230.10	2,826.9	430.1	-273.0	-332.4	1.13	0.23	5.00
2,917.0	13.60	233.60	2,871.7	440.6	-279.5	-340.6	2.46	1.74	7.61
2,961.0	14.20	234.40	2,914.4	451.2	-285.7	-349.2	1.43	1.36	1.82
3,006.0	14.80	234.80	2,958.0	462.4	-292.3	-358.4	1.35	1.33	0.89
3,050.0	14.60	234.90	3,000.5	473.6	-298.7	-367.5	0.46	-0.45	0.23
3,096.0	13.70	232.50	3,045.1	484.8	-305.3	-376.5	2.34	-1.96	-5.22
3,142.0	13.80	232.50	3,089.8	495.7	-312.0	-385.2	0.22	0.22	0.00
3,188.0	14.20	231.70	3,134.5	506.8	-318.8	-394.0	0.97	0.87	-1.74
3,233.0	13.90	229.70	3,178.1	517.8	-325.8	-402.5	1.27	-0.67	-4.44
3,279.0	14.00	229.00	3,222.7	528.9	-333.0	-410.9	0.43	0.22	-1.52
3,323.0	14.20	230.30	3,265.4	539.6	-339.9	-419.0	0.85	0.45	2.95
3,367.0	14.30	230.10	3,308.1	550.4	-346.8	-427.4	0.25	0.23	-0.45
3,411.0	13.80	229.60	3,350.8	561.1	-353.7	-435.5	1.17	-1.14	-1.14
3,456.0	13.80	231.20	3,394.5	571.8	-360.6	-443.8	0.85	0.00	3.56
3,500.0	13.50	230.20	3,437.2	582.2	-367.2	-451.8	0.87	-0.68	-2.27
3,546.0	13.70	231.40	3,481.9	593.0	-374.0	-460.2	0.75	0.43	2.61

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well A-12-9-15
Project:	USGS Myton SW (UT)	**TVD Reference:**	A-12-9-15 @ 5942.0ft (NDSI SS #1)
Site:	SECTION 6 T9, R16	**MD Reference:**	A-12-9-15 @ 5942.0ft (NDSI SS #1)
Well:	A-12-9-15	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
3,590.0	13.60	230.90	3,524.7	603.4	-380.5	-468.3	0.35	-0.23	-1.14
3,636.0	13.20	228.80	3,569.4	614.0	-387.4	-476.5	1.37	-0.87	-4.57
3,680.0	13.10	228.60	3,612.3	624.0	-394.0	-484.0	0.25	-0.23	-0.45
3,723.0	13.50	230.90	3,654.1	633.9	-400.4	-491.5	1.54	0.93	5.35
3,769.0	13.30	231.80	3,698.9	644.6	-407.0	-499.8	0.63	-0.43	1.96
3,813.0	13.10	234.20	3,741.7	654.6	-413.1	-507.9	1.33	-0.45	5.45
3,859.0	12.70	234.60	3,786.5	664.9	-419.0	-516.2	0.89	-0.87	0.87
3,905.0	12.50	234.30	3,831.4	674.9	-424.9	-524.4	0.46	-0.43	-0.65
3,949.0	12.60	235.50	3,874.4	684.4	-430.4	-532.2	0.63	0.23	2.73
3,992.0	12.90	236.90	3,916.3	693.9	-435.7	-540.1	1.00	0.70	3.26
4,038.0	12.50	236.80	3,961.2	704.0	-441.2	-548.6	0.87	-0.87	-0.22
4,082.0	12.50	236.90	4,004.2	713.4	-446.4	-556.5	0.05	0.00	0.23
4,126.0	12.60	235.80	4,047.1	723.0	-451.7	-564.5	0.59	0.23	-2.50
4,170.0	12.80	237.90	4,090.0	732.6	-457.0	-572.6	1.14	0.45	4.77
4,215.0	13.00	237.30	4,133.9	742.6	-462.4	-581.1	0.53	0.44	-1.33
4,261.0	12.80	236.10	4,178.7	752.8	-468.0	-589.7	0.73	-0.43	-2.61
4,307.0	12.40	234.60	4,223.6	762.8	-473.7	-597.9	1.12	-0.87	-3.26
4,351.0	12.30	233.10	4,266.6	772.2	-479.3	-605.5	0.76	-0.23	-3.41
4,395.0	12.30	230.80	4,309.6	781.6	-485.0	-612.9	1.11	0.00	-5.23
4,441.0	12.50	228.50	4,354.5	791.4	-491.4	-620.4	1.16	0.43	-5.00
4,486.0	12.60	228.80	4,398.4	801.2	-497.9	-627.8	0.27	0.22	0.67
4,532.0	12.60	229.60	4,443.3	811.2	-504.4	-635.3	0.38	0.00	1.74
4,578.0	12.50	231.20	4,488.2	821.2	-510.8	-643.0	0.79	-0.22	3.48
4,622.0	12.60	231.60	4,531.2	830.8	-516.8	-650.5	0.30	0.23	0.91
4,666.0	12.80	230.80	4,574.1	840.5	-522.8	-658.1	0.61	0.45	-1.82
4,710.0	12.40	230.30	4,617.1	850.1	-528.9	-665.5	0.94	-0.91	-1.14
4,755.0	12.30	229.50	4,661.0	859.7	-535.1	-672.8	0.44	-0.22	-1.78

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well A-12-9-15
Project:	USGS Myton SW (UT)	**TVD Reference:**	A-12-9-15 @ 5942.0ft (NDSI SS #1)
Site:	SECTION 6 T9, R16	**MD Reference:**	A-12-9-15 @ 5942.0ft (NDSI SS #1)
Well:	A-12-9-15	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
4,799.0	12.20	231.60	4,704.0	869.0	-541.1	-680.0	1.04	-0.23	4.77
4,843.0	12.50	232.30	4,747.0	878.4	-546.9	-687.5	0.76	0.68	1.59
4,889.0	12.50	231.70	4,791.9	888.4	-553.0	-695.3	0.28	0.00	-1.30
4,935.0	12.90	232.80	4,836.8	898.5	-559.2	-703.3	1.02	0.87	2.39
4,979.0	12.80	232.50	4,879.7	908.3	-565.1	-711.1	0.27	-0.23	-0.68
5,025.0	13.00	231.40	4,924.5	918.5	-571.5	-719.2	0.69	0.43	-2.39
5,069.0	12.80	231.10	4,967.4	928.4	-577.6	-726.8	0.48	-0.45	-0.68
5,114.0	12.70	229.00	5,011.3	938.3	-584.0	-734.4	1.05	-0.22	-4.67
5,125.9	12.67	228.61	5,022.9	940.9	-585.7	-736.4	0.75	-0.22	-3.24
A-12-9-15 TGT									
5,160.0	12.60	227.50	5,056.2	948.4	-590.7	-741.9	0.75	-0.22	-3.27
5,206.0	12.70	226.30	5,101.1	958.4	-597.6	-749.3	0.61	0.22	-2.61
5,250.0	12.80	227.00	5,144.0	968.1	-604.2	-756.4	0.42	0.23	1.59
5,294.0	13.50	229.70	5,186.8	978.1	-610.9	-763.8	2.12	1.59	6.14
5,338.0	13.70	232.30	5,229.6	988.4	-617.4	-771.9	1.46	0.45	5.91
5,384.0	14.10	232.50	5,274.2	999.5	-624.1	-780.6	0.88	0.87	0.43
5,427.0	14.40	233.50	5,315.9	1,010.0	-630.5	-789.1	0.90	0.70	2.33
5,473.0	14.80	232.90	5,360.4	1,021.6	-637.4	-798.4	0.93	0.87	-1.30
5,517.0	15.10	232.50	5,402.9	1,033.0	-644.3	-807.4	0.72	0.68	-0.91
5,563.0	14.80	230.20	5,447.4	1,044.8	-651.7	-816.7	1.45	-0.65	-5.00
5,606.0	14.10	230.60	5,489.0	1,055.6	-658.6	-824.9	1.64	-1.63	0.93
5,652.0	13.00	234.00	5,533.7	1,066.3	-665.2	-833.5	2.95	-2.39	7.39
5,698.0	11.80	233.50	5,578.7	1,076.2	-671.0	-841.4	2.62	-2.61	-1.09
5,744.0	11.30	232.30	5,623.7	1,085.4	-676.6	-848.8	1.21	-1.09	-2.61
5,790.0	11.20	229.80	5,668.9	1,094.4	-682.2	-855.7	1.08	-0.22	-5.43
5,834.0	11.70	228.70	5,712.0	1,103.1	-687.9	-862.4	1.24	1.14	-2.50
5,877.0	12.40	227.30	5,754.0	1,112.1	-693.9	-869.0	1.76	1.63	-3.26

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well A-12-9-15
Project:	USGS Myton SW (UT)	**TVD Reference:**	A-12-9-15 @ 5942.0ft (NDSI SS #1)
Site:	SECTION 6 T9, R16	**MD Reference:**	A-12-9-15 @ 5942.0ft (NDSI SS #1)
Well:	A-12-9-15	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
5,923.0	12.40	226.10	5,799.0	1,121.9	-700.7	-876.2	0.56	0.00	-2.61
5,969.0	12.50	229.00	5,843.9	1,131.8	-707.4	-883.5	1.38	0.22	6.30
6,013.0	13.00	229.90	5,886.8	1,141.5	-713.7	-890.9	1.22	1.14	2.05
6,059.0	13.60	229.10	5,931.6	1,152.1	-720.6	-899.0	1.36	1.30	-1.74
6,103.0	13.30	228.10	5,974.4	1,162.3	-727.3	-906.6	0.86	-0.68	-2.27
6,146.0	13.30	229.00	6,016.2	1,172.2	-733.9	-914.1	0.48	0.00	2.09
6,190.0	12.70	230.50	6,059.1	1,182.1	-740.3	-921.6	1.56	-1.36	3.41
6,234.0	12.10	229.60	6,102.0	1,191.5	-746.3	-928.8	1.43	-1.36	-2.05
6,280.0	11.90	229.50	6,147.0	1,201.1	-752.5	-936.1	0.44	-0.43	-0.22
6,324.0	11.00	230.30	6,190.2	1,209.8	-758.2	-942.8	2.08	-2.05	1.82
6,338.0	10.80	229.70	6,203.9	1,212.5	-759.9	-944.8	1.64	-1.43	-4.29
6,390.5	10.80	229.70	6,255.5	1,222.3	-766.2	-952.3	0.00	0.00	0.00

Checked By: _____ Approved By: _____ Date: _____

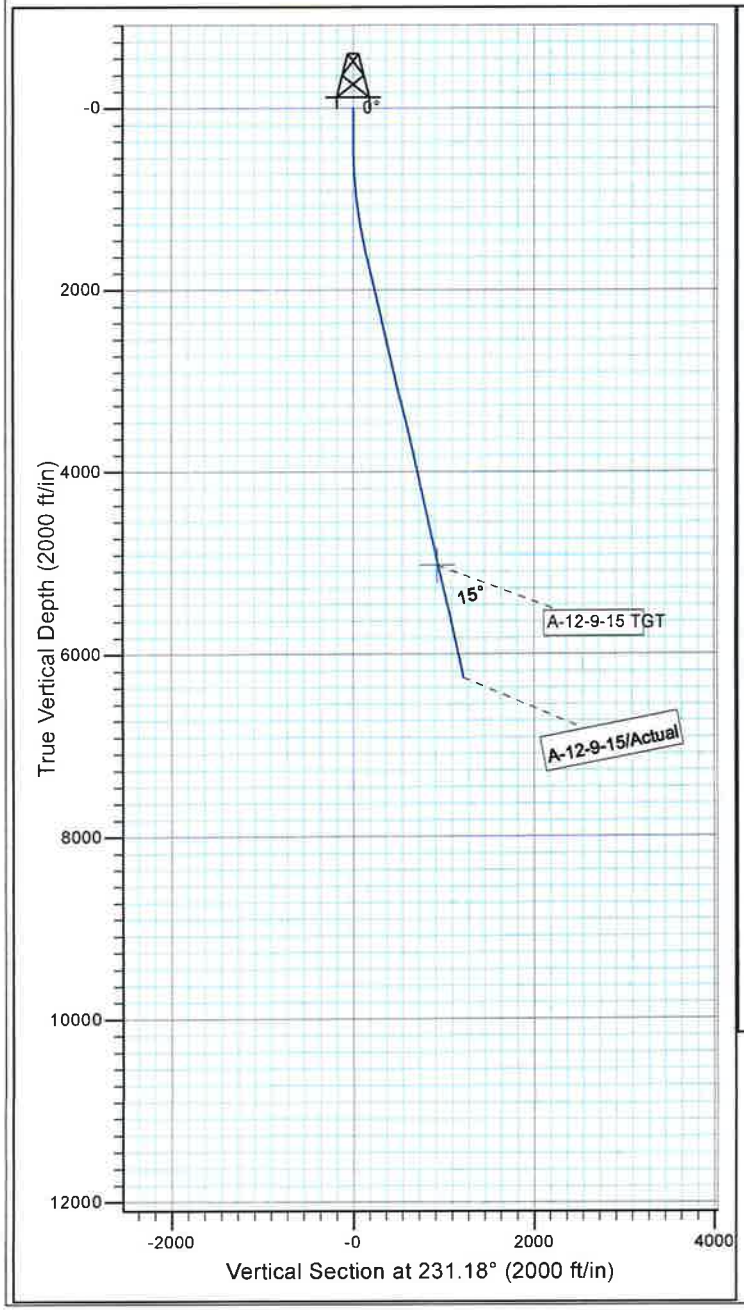
NEWFIELD

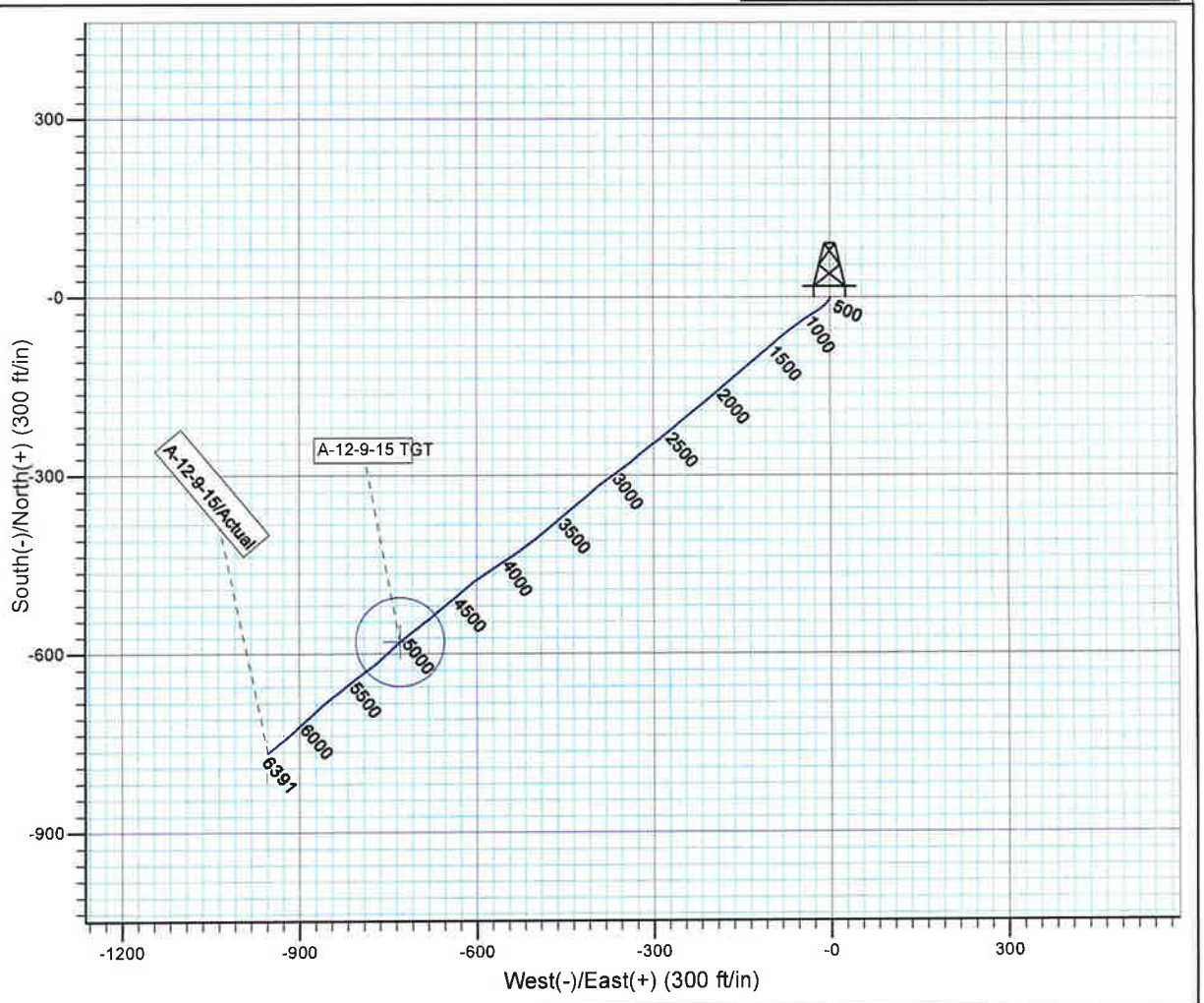
Project: USGS Myton SW (UT)
Site: SECTION 6 T9, R16
Well: A-12-9-15
Wellbore: Wellbore #1
Design: Actual

T M

Azimuths to True North
Magnetic North: 11.23°

Magnetic Field
Strength: 52157.5snT
Dip Angle: 65.76°
Date: 6/18/2012
Model: IGRF2010





PAYZONE DIRECTIONAL

Design: Actual (A-12-9-15/Wellbore #1)

Created By: Sarah Webb Date: 12:20, August 01 2013

THIS SURVEY IS CORRECT TO THE BEST OF MY KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA

API well Number: 43013517760000

RECEIVED: Sep. 06, 2013

Daily Activity Report

Format For Sundry

GMBU A-12-9-15

6/1/2013 To 10/30/2013

8/8/2013 Day: 1 **Completion**

Rigless on 8/8/2013 - NU frac vavle & BOPs. Run CBL under 0 psi. Pressure test csg & well control stack. Perforate stage 1. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - MIRU Halliburton frac crew. - MIRU Halliburton frac crew. - NU 5K Weatherford BOPs & FMC frac valve. RU Extreme WLT. Run cement bond log w/ 0 psi on well. WLTD @ 6290'. Top of cement @ 26'. Pressure test hydraulic chambers and record pressure for 5 min. Pressure test Csg to 4300 psi & chart for 30 min. Pressure test each component of the well control stack w/ low test of 200-300 psi for 5 min and high test of 5000 psi for 10 min. RIH w/ 3-1/8" slick guns w/ 2 SPF 120 deg phasing, 0.34 EH 16 gram charges. Perforate CP2, and 1 sds @ 5882-84', 5878-80', & 5832-34'. POOH w/ WL & RD. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - Stage #1: 52 psi on well. Frac CP2, & 1 sds w/31,090#'s of 20/40 sand in 197.86 bbls of 17# Delta 140 fluid. Ave temp of frac fluid: 73. Broke @ 4046 psi @ 5.3 BPM. ISIP 1504 psi, FG=.71, 1 min SIP 1147 psi, 4 min SIP 889 psi. Pump 250 gal 15% HCL ahead of frac. Treated w/ ave pressure of 2779 psi @ ave rate of 25 BPM. Max pressure of 3390 psi & Max rate of 25.1 BPM. Pumped 500 gals of 15% HCL in flush for Stage #2. ISDP 2262 psi. FG=.84, 5 min SIP 1746 psi, 10 min SIP 1665 psi, 15 min SIP 1611 psi. Leave pressure on well. 434.93 Tot Bbls Pumped; 573.73 BWTR. RU Extereme WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & perf guns. Set plug @ 5670'. Perforate LODC sds @ 5586-88', 5577-78', 5521-22', 5512-13', 5502-03', 5486-88', 5450-51', & 5437-38' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 2 spf for total of 20 shots. - NU 5K Weatherford BOPs & FMC frac valve. RU Extreme WLT. Run cement bond log w/ 0 psi on well. WLTD @ 6290'. Top of cement @ 26'. Pressure test hydraulic chambers and record pressure for 5 min. Pressure test Csg to 4300 psi & chart for 30 min. Pressure test each component of the well control stack w/ low test of 200-300 psi for 5 min and high test of 5000 psi for 10 min. RIH w/ 3-1/8" slick guns w/ 2 SPF 120 deg phasing, 0.34 EH 16 gram charges. Perforate CP2, and 1 sds @ 5882-84', 5878-80', & 5832-34'. POOH w/ WL & RD. - SWIFN. SDFN. - SWIFN. SDFN. - Stage #2 1322 psi on well. Frac LODC sds w/ 231,200#'s of 20/40 sand in 1388.4 bbls of 17# Delta 140 Fluid fluid. Ave temp of frac fluid: 74. Broke @ 2410 psi @ 4.7 BPM. Treated w/ ave pressure of 3404 psi @ ave rate of 34.6 BPM. Max pressure of 4195 psi & Max rate of 36.8 BPM. Pumped 500 gals of 15% HCL in flush for Stage #3. ISDP 3888 psi. FG=.1.16, 5 min SIP 2334 psi, 10 min SIP 1975 psi, 15 min SIP 1864 psi. Leave pressure on well. 1611.5 Tot bbls pumped 2185.23 BWTR. RU Extereme WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K KP & perf guns. Set plug @ 5400'. Perforate A3 & A1 sds @ 5353-55', 5349-51, & 5268-70' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 2 spf for total of 12 shots. - Stage #2 1322 psi on well. Frac LODC sds w/ 231,200#'s of 20/40 sand in 1388.4 bbls of 17# Delta 140 Fluid fluid. Ave temp of frac fluid: 74. Broke @ 2410 psi @ 4.7 BPM. Treated w/ ave pressure of 3404 psi @ ave rate of 34.6 BPM. Max pressure of 4195 psi & Max rate of 36.8 BPM. Pumped 500 gals of 15% HCL in flush for Stage #3. ISDP 3888 psi. FG=.1.16, 5 min SIP 2334 psi, 10 min SIP 1975 psi, 15 min SIP 1864 psi. Leave pressure on well. 1611.5 Tot bbls pumped 2185.23 BWTR. RU Extereme WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K KP & perf guns. Set plug @ 5400'. Perforate A3 & A1 sds @ 5353-55', 5349-51, & 5268-70' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 2 spf for total of 12 shots. - Stage #1: 52 psi on well. Frac CP2, & 1 sds w/31,090#'s of 20/40 sand in 197.86 bbls of 17# Delta 140 fluid. Ave temp of frac fluid: 73. Broke @ 4046 psi @ 5.3 BPM. ISIP 1504 psi, FG=.71, 1 min SIP 1147 psi, 4 min SIP 889 psi. Pump 250 gal 15% HCL ahead of frac. Treated w/ ave pressure of 2779 psi @ ave rate of 25 BPM. Max pressure of 3390 psi & Max rate of 25.1 BPM.

Pumped 500 gals of 15% HCL in flush for Stage #2. ISDP 2262 psi. FG=.84, 5 min SIP 1746 psi, 10 min SIP 1665 psi, 15 min SIP 1611 psi. Leave pressure on well. 434.93 Tot Bbls Pumped; 573.73 BWTR. RU Extereme WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & perf guns. Set plug @ 5670'. Perforate LODC sds @ 5586-88', 5577-78', 5521-22', 5512-13', 5502-03', 5486-88', 5450-51', & 5437-38' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 2 spf for total of 20 shots. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point.
Daily Cost: $0
Cumulative Cost: $18,237

8/9/2013 Day: 3 **Completion**

Nabors #1450 on 8/9/2013 - Frac Stages 3-5. FB to pit. MIRUWOR, deliver and unload tbg. ND frac vlv, NU DO BOPs, prep to RIH w/ DO string. - Stage #3 929 psi on well. Frac A3 & sds w/ 30,700#'s of 20/40 sand in 213.1 bbls of 17# Delta 140 fluid. Ave temp of frac fluid: 73. Broke @ 2085 psi @ 4.9 BPM. Treated w/ ave pressure of 3204 psi @ ave rate of 24.5 BPM. Max pressure of 4265 psi & Max rate of 25.4 BPM. Pumped 750 gals of 15% HCL in flush for Stage #4. ISDP 2292 psi. FG=.88, No 5, 10, or 15 min SIP recorded due to screening out on 6# RU to FB to pit. FB until 09:37 AM when sand cleaned up. Flushed well to stage three top perfs. 409.83 Tot bbls pumped, FB 125 bbls, 2470.66 BWTR. RU Extereme WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & perf guns. Set plug @ 5230'. Perforate B2, B.5 and C-sds @ 5172-76', 5110-12', 5099-00, & 5055-56'' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 2 spf for total of 16 shots. - Stage #4 1697 psi on well. Frac B2, B.5 & C sds w/ 48,100#'s of 20/40 sand in 299.83 bbls of 17# Delta 140 fluid. Ave temp of frac fluid: 74. Broke @ 2250 psi @ 3.9 BPM. Treated w/ ave pressure of 2683 psi @ ave rate of 32.2 BPM. Max pressure of 3971 psi & Max rate of 32.5 BPM. ISDP 2240 psi. FG=.89, 5 min SIP 1800 psi, 10 min SIP 1765 psi, 15 min SIP 1751 psi. Leave pressure on well. 500.64 Tot bbls Pumped. 2971.3 BWTR. RU Extereme WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & perf guns. Set plug @ 5020'. Perforate D2 & D1 sds @ 4976-80', & 4884-86' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 2 spf for total of 12 shots. - Stage #5 1735 psi on well. Frac D2, & D1 sds w/ 31,510#'s of 20/40 sand in 216.86 bbls of 17# Delta 140 fluid. Ave temp of frac fluid: 74. Broke @ 2691 psi @ 5 BPM. Treated w/ ave pressure of 2641 psi @ ave rate of 23.3 BPM. Max pressure of 4208 psi & Max rate of 24.8 BPM. ISDP 1947 psi. FG=.85, 5 min SIP 1703 psi, 10 min SIP 1696 psi, 15 min SIP 1695 psi. Leave pressure on well. 368.07 Tot bbls Pumped. 3339.37 BWTR. - ND manual brac vlv, NU double 2 7/8" pipe rams, MIRUWOR, MI CTAP pipe truck, unload tbg onto racks, lay down floor and RU tbg equipment. SWIFWE, SDFN. - Open well for flowback @ approx 3 BPM. RDMO Halliburton Frac Crew. MIRUWOR. Well flowed for 2 hours & turned to oil. RU Extereme WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite kill plug. Set KP plug @ 4790'. BO well to pit. POOH w/ WL and RDMOWLT. Recovered approx 630 bbls. 2709.37 BWTR.
Daily Cost: $0
Cumulative Cost: $156,923

8/13/2013 Day: 4 **Completion**

Nabors #1450 on 8/13/2013 - DO/CO KP, plg #4, plg #3. Circ cln and SWIFN. - PT BOP'S (B&C QUICK TEST) PREP & TALLY TBG (208 JNTS) R.U. PUMP & HARDLINE, R.U. TBG EQUIPMENT - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - RU POWER SWIVEL, HAD TO CHOKE WELL IN TO DRILL UP (1000psi) 45 MIN, SWIVEL DOWN, TAG 4th CFP @ 5020' DRILL UP (20 MIN) SWIVEL DOWN, TAG FILL @ 5170', CLEAN OUT TO 3rd CFP @ 5230' HAD TO CHOKE WELL IN TO DRILL (850 psi) 52 MIN, CIRC WELL CLEAN, PULL HIGH KELLY, SWI, S.D.F.N. - MU & RIH w/ 4 3/4" CHOMP MILL, BIT SUB, 1-JNT TBG, SN, 153-JNTS TBG, TAG KILL PLUG @ 4790'

Daily Cost: $0
Cumulative Cost: $169,666

8/14/2013 Day: 5 **Completion**

Nabors #1450 on 8/14/2013 - DO/CO to PBTD. Circ cln. - LD 12-JNTS 2 7/8" J-55 TBG, CSG STARTED TO FLOW, CALL FOREMAN, POOH w/ 35-JNTS J-55 TBG, EOT @ 4857' SWI FOR 15 MIN, CSG BUILT UPTO 225 psi, SEND DOWN CSG LINE ON A 14 CHOKE, SDFN. - CIRC WELL BOTTOMS UP w/ 140 BW 7% KCL, R.D. POWER SWIVEL - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - CHECK PSI - TBG 600 CSG 1000, OPEN UP & BLEED DOWN TO FLAT TANK & PIT, FLOW BACK APPR. 90 BLLS OIL & 50 BW - TAG FILL @ 5296' (104' of Fill) CLEAN OUT TO 2nd CBP @ 5400', HAD TO CHOKE BACK TO DRILL UP, 800psi (49 MIN) SWIVEL DOWN, TAG FILL @ 5984' (86' of Fill) CLEAN OUT TO 1st CFP @ 5670' DRILL UP (17 MIN) SWIVEL DOWN, TAG FILL @ 6083' (239' of Fill) CLEAN OUT TO PBTD @ 6322'.
Daily Cost: $0
Cumulative Cost: $183,600

8/15/2013 Day: 6 **Completion**

Nabors #1450 on 8/15/2013 - land tbg on B1 adapter. RU choke to flow up tbg to production. RDMOWOR. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - Check pressure, TBG 200 psi; CSG 150 psi, open up tbg, pump 30 BW kill dwn tbg. - Strinp tbg hanger on, land tbg on hanger, RD tongs & handrails, RU floor, ND Double 2 7/8" pipe rams, ND blind ram, NU WH. - NU 2 7/8" gate vlv, flow-T, 2 7/8" gate vlv, plumb in flow line & choke, SICP @ 400 psi, SITP @ 300 psi, open up tbg on a 20 choke to flow. - - RD pump & Hardline, Drop lines, Lay down derrick and wrap lines, Move rig to edge of location, Move pipe & pipe racks.
Daily Cost: $0
Cumulative Cost: $263,925

8/21/2013 Day: 7 **Completion**

Monument #707 on 8/21/2013 - MIRUWOR, unland tbg, NU BOPS, test BOPS, RU to run 2 7/8" tbg. - RU B & C QUICK TEST; TEST HYDRAULIC CHAMBERS, FLANGES & RAMS TO LOW 300 PSI & HIGH 5000 PSI, RIG DOWN B & C QUICK TEST. - SPOT IN EQUIPMENT RIG UP. CHANGE OVER EQUIPMENT FOR TBG, SICP 0. NIPPLE DOWN WELL HEAD INSTALL 2 WAY CHECK VALVE IN TBG HANGER, NU BLIND RAM & BOP DOUBLE PIPE RAM, RU FLOOR & TBG EQUIPMENT. - SDFD LEAVE WELL TO SALES, TRAVEL HOME. - LOAD EQUIPMENT TRAVEL TO LOCATION FROM 16-24-8-17. - UNLAND TBG BLEED OFF PRESSURE UNDER 2 WAY VALVE, LAY DOWN TBG HANGER PREP TO PU TBG & RIH IN AM.
Daily Cost: $0
Cumulative Cost: $270,725

8/22/2013 Day: 8 **Completion**

Monument #707 on 8/22/2013 - PU and RIH to CO and tag PBTD. Circ clean and POOH to round trip production. Land tbg and prep rods. - TRAVEL TO LOCATION, HOLD SAFETY MEETING, WHP 123 PSI BLEED OFF WELL PUMP 60 BBLS @ 200*F. - MOVE PIPE OVER TO PIPE RACKS OFF GROUND, TALLY & DRIFT, PU 2 7/8? TBG RIH 45 JNTS TAG @ 6250? 5? FILL, PBTD 6255?. POOH LAY DOWN 2 7/8? TBG ON PIPE RACKS 10 JNTS. - CONTINUE TO POOH WITH 2 7/8? TBG TO DERRICK TALLY OUT OF WELL 190 JNTS, LAY DOWN BIT & BS. PUMPED

140 BBLS TO KEEP WELL CONTROLED WHILE POOH. - RIG DOWN TBG EQUIPMENT & FLOOR, ND BOP PIPE & BLIND RAM, CIRCULATE WELL WITH 50 BBLS @ 200*F TO CONTROL WELL. - UNLAND TBG LAY DOWN TBG HANGER & 4? PUP 2 7/8? JNT, PU HANGER RELAND TBG EOT 5957.57? WITH 19 K TENTION, NU B-1 ADAPTER FLANGE & FLOW LINE, CHANGE OVER EQUIPMENT TO PU RODS. - SWIFN. PREP TO PU RODS IN AM, LEFT WELL TO SALES. SDFN. - PU NOTCH COLLAR RIH ON 2 JNTS 2 7/8? TBG, PU SEAT NIPPLE RIH ON 1 JNT TBG, PU TBG ANCHOR CONTINUE TO RIH ON 187 JNTS TBG FROM DERRICK, PU 4? PUP JNT & TBG HANGER RIH SET TBG ANCHOR @ 5864? & LAND TBG IN WELLHEAD.
Daily Cost: $0
Cumulative Cost: $279,894

8/23/2013 Day: 9 **Completion**

Monument #707 on 8/23/2013 - Run pump and rods. Test pump, hang head, PWOP. - BLEED OFF WELL, PU 2.5-1.75-RHAC-20-4-21-24? PUMP # NF2513 WITH 224? MSL, RIH PU 30 ? 7/8? 8 PER GUIDED RODS, 130 ? ?? 4 PER GUIDED RODS, 74 ? 7/8? 4 PER GUIDED RODS, 1 ? 7/8? X 4?, 2? PONY RODS & 1 ?? X 30? POLISH ROD SEAT PUMP. - FILL TBG WITH 5 BBLS STROKE TEST PUMP TO 800 PSI. RU PUMP UNIT HANG RODS, RACK OUT EQUIPMENT & RIG DOWN. - TURN WELL TO PRODUCTION 144?SL @ 6 SPM. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Flowline pressure 40 psi.
Daily Cost: $0
Cumulative Cost: $359,608

Pertinent Files: Go to File List